**STATE CORPORATION COMMISSION OF KANSAS**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL COMPLETION OR RECOMPLETION FORM**  
**ACO-1 WELL HISTORY**  
**DESCRIPTION OF WELL AND LEASE**

Operator: License #: 6173  
Name: Foxella Exploration, Inc.  
Address: 1022 Landis Contact, Wichita, Kansas 67202  
City/State/Zip: Wichita, Kansas, 67202

Purchaser: N.A.  
Operator Contact Person: Gary Fisher  
Phone: 913-723-3052

Contractor/License #: 863A  
Name: Foxella Drilling Co., Inc.

Wellsite Geologist: Peter Florio  
Phone: 913-277-1133

Designate Type of Completion  
- [X] New Well  
- [ ] Re-Entry  
- [ ] Workover  
- [ ] Oil  
- [ ] SWD  
- [ ] Temp Abd  
- [ ] Gas  
- [ ] Inj  
- [ ] Delayed Comp.  
- [ ] Dry  
- [ ] Other (Care, Water Supply etc.)

IF OWNED: old well info as follows:  
Operator: N.A.  
Well Name:  
Comp. Date:  
Old Total Depth:  

**WELL HISTORY**

Drilling Method:  
- [X] Mud Rotary  
- [ ] Air Rotary  
- [ ] Cable  

5-11-87  
5-17-87  
6-25-87  
Spud Date:  
Date Reached TD:  
Completion Date:  

- [X] 3811  
- [X] 3786  
Total Depth:  
PDSD: 

Amount of Surface Pipe Set and Cemented at:  
Multiple Stage Cementing Dollar Used:  
If No, show depth set:  
If alternate 2 completion, cement circulated from:  
Cement Company Name:  
Invoice #:  

**WATER SUPPLY INFORMATION**

Disposition of Produced Water:  
Disposal:  
Source of Water:  
Division of Water Resources Permit:  
Groundwater  
West  
Surface Water  
Stream, pond etc.  
West  
Other (explain):  
(purchased from city, R.W.G. #)

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well.  Rule 82-3-130, 82-3-107 and 82-3-106 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers' time log shall be attached to this form. Submit OP-4 form with all plugged wells. Submit OP-11 form with all temporarily abandoned wells.  
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Signature:**  
D. C. Marchant—President  
Date: 6-25-87  
Subscribed and sworn to before me this 16th day of June 1987  
Notary Public:  
Date Commission Expires:  

**LALA M. MILLER**  
Notary Public, State of Texas  
My Commission Expires June 19, 1989

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**K.O.O. OFFICE USE ONLY**

- [ ] Letter of Confidentiality Attached  
- [ ] Wireline Log Received  
- [ ] Drillers' Time Log Received  

**Distribution:**  
- [ ] K.O.O.  
- [ ] SWD/Nep  
- [ ] Other  

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**CONTRACTS:** Form-ACO-1 (5-86)  
Wichita, Kansas
**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tools open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<table>
<thead>
<tr>
<th>Drill Stem Tests Taken</th>
<th>X Yes</th>
<th>No</th>
</tr>
</thead>
<tbody>
<tr>
<td>Samples Sent to Geological Survey</td>
<td>X Yes</td>
<td>No</td>
</tr>
<tr>
<td>Cores Taken</td>
<td>X Yes</td>
<td>X No</td>
</tr>
</tbody>
</table>

**Formation Description**

- **Name**: X Log | Sample
- **Top**: Anhydrite 1965 (+350)
- **Bottom**: Base Anh. 1996 (+319)
- **Top**: Topeka 3330 (-1015)
- **Bottom**: Heebner 3536 (-1221)
- **Top**: Toronto 3562 (-1247)
- **Bottom**: Lansing 3580 (-1263)
- **Top**: Base K.C. 3780 (-1463)
- **Bottom**: Total Depth 3811 (-1496)

**PERFORATION RECORD**

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole</th>
<th>Size Casing</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># of Sacks</th>
<th>Percent Additives</th>
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<tr>
<td>Surface</td>
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<td>3221</td>
<td>200# Gypsum</td>
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<td>A.1/2</td>
<td>150.50</td>
<td>38041</td>
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<tr>
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<td></td>
<td></td>
<td></td>
<td>1904# Allied Lg 335</td>
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**Tubing Record**

- **Size**: 2 3/8 Eue J-55 Plastic Lined
- **Set At**: 3683'
- **Packers at**: Liner Run: X Yes | No

**Date of First Production**

- **SW-1nj.**: NA
- **Producing Method**: NA

**Estimated Production**

- **Per 24 Hours**: NA
- **Gravity**

**METHOD OF COMPLETION**

- **Disposition of Gas**:
  - Vented
  - Sold
  - Used on Lease

**Open Hole**

**Perforation**

**Other (Specify)**

**Dually Completed**

**Commingled**

**Injection**

- **Interval**: 3704' to 3765