For KCC Use: 7-6-03

Effective Date: 7-6-03

District #: No

SGA? Yes

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Ap 125' N 45'E SCF

Expected Spud Date: July 15, 2003

OPERATOR: Licensee: 33019
Name: Roscoe Resources, Inc.
Address: 2711 N. Haskell Ave. - Suite 2800, LB #22
City/State/Zip: Dallas, Texas 75204
Contact Person: Jenni Trietsch
Phone: 214-756-6607

CONTRACTOR: Licensee: 8273
Name: Excell Drilling Co.

Well Drilled For: Oil Gas QWMO Seismic
Well Class: Enh Rec Storage Disposal
Type Equipment: Infield Pool Ext. Wildcat

Spot NW 1/4 NE 1/2 Sec. 9 Twp. 7 S. R. 39

East 1,525 feet from S (circle one) Line of Section
West 606 feet from E (circle one) Line of Section

Is SECTION Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Sherman
Lease Name: Pancake
Field Name: Goodland

Is this a Prorated / Spaced Field?

Target Formation(s): Niobrara

Nearest Lease or unit boundary: 606'

Ground Surface Elevation: 3,569 feet MSL

Water well within one-quarter mile: No

Public water supply well within one mile: Yes

Depth to bottom of fresh water: 200'

Depth to bottom of usable water: 250

Surface Pipe by Alternate: XXX

Length of Surface Pipe Planned to be set: 300' Min

Length of Conductor Pipe required: None

Projected Total Depth: 1,400'

Formation at Total Depth: Niobrara

DWR Permit:

(Note: Apply for Permit with DWR )

Will Cores be taken?
Yes

If Yes, proposed zone:

RECEIVED

KANSAS CORPORATION COMMISSION 7-1-2003

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: June 27, 2003
Signature of Operator or Agent: Jenni Trietsch
Title: Senior Accountant

For KCC Use ONLY

API # 15 - 181-20328.00.00

Conductor pipe required: None feet

Minimum surface pipe required: 300 feet per Alt. 1

Approved by: RSP 7-1-03

This authorization expires: 1-1-04
(This authorization void if drilling not started within 8 months of effective date.)

Spud date: Agent:

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plot according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _______________
Operator: Rosewood Resources, Inc.
Lease: Pancake
Well Number: 1-9
Field: Goodland

Number of Acres attributable to well: 160 (NE/4)
QTR / QTR / QTR of acreage: NE - SE - NE

Location of Well: County: Sherman
1,525 feet from S (circle one) Line of Section
606 feet from E / W (circle one) Line of Section
Sec. 9 Twp. 7 S R. 39

Is Section ______ Regular or ______ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: ___NE ___NW ___SE ___SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).