KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well.

API No. 181/20337-00-00
Conductor pipe required: None
Minimum surface pipe required: 350 feet per Alt. 1
Approved by: RSP 9-1-2003
This authorization expires: 3-12-04

For KCC Use ONLY
Effective Date: 9-17-03
District #: 4
SGA? Yes No

Expected Spud Date: September 20, 2003

OPERATOR: Licensed: 33019 X
Name: Roserwood Resources, Inc.
Address: 2711 N. Haskell Ave. - Suite 2800, LB #22
City/State/Zip: Dallas, Texas 75204
Contact Person: Jenni Trietsch
Phone: 214-756-6607

CONTRACTOR: Licensed: 8273 X
Name: Excell Drilling Co.

Well Drilled For: Oil Gas QWD Seismic
Well Class: Infield Storage Disposal Other
Type of Equipment: Mud Rotary Pool Ext. Wildcat Cable

If OWWO: Old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

KANSAS CORPORATION COMMISSION
SEP 12 2003
CONSERVATION DIVISION
WICHITA, KS

RECEIVED
KANSAS CORPORATION COMMISSION

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be filled

County: Sherman
Lease Name: D Shields
Field Name: Goodland

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Niobrara

Nearest Lease or unit boundary: 375 feet

Ground Surface Elevation: 3,539 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 284 feet
Depth to bottom of usable water: 300' feet

Surface Pipe by Alternate: 300
Length of Surface Pipe Planned to be set: 360'
Length of Conductor Pipe required: 1,400'

PROJECTED TOTAL DEPTH: 1,400'
Formation at Total Depth: Niobrara
Water Source for Drilling Operations:
Well Farm Pond Other XXX
DWR Permit #:

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: September 11, 2003 Signature of Operator or Agent: Jenni Trietsch
Title: Senior Accountant

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: Rosewood Resources, Inc.
Lease: D Shields
Well Number: 1-3
Field: Goodland
Number of Acres attributable to well: 160 (SE/4)
OTR / OTR / OTR of acreage: SE - NE - SE

Location of Well: County:
Sherman
1,322 feet from S / N (circle one) Line of Section
375 feet from E / W (circle one) Line of Section
Sec. 3 Twp. 7 S. R. 39

Is Section_____ Regular or _____ Irregular

If Section is irregular, locate well from nearest corner boundary.
Section corner used: ___NE ___NW ___SE ___SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).