This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oli, Gas, Oli/Gas, SWD, Oli/STG, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Shields Oil Producers, Inc.
ADDRESS Shields Bldg.
Russell, Kansas 67665

**CONTACT PERSON M. L. Ratts
PHONE 913-483-3141
PURCHASER None
ADDRESS

DRILLING Shields Drlg., Co., Inc.
CONTRACTOR
ADDRESS Shields Bldg.
Russell, Kansas 67665

PLUGGING Shields Drlg., Co., Inc.
CONTRACTOR
ADDRESS Shields Bldg.
Russell, Kansas 67665

TOTAL DEPTH 3570 PBDT

SPUD DATE 4-13-82 DATE COMPLETED 4-22-82

ELEV: GR 1953 DP 1955 KB 1958

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 258' w/160 saks, DV Tool Used?

Affidavit

STATE OF Kansas, COUNTY OF Osborne

M. L. Ratts OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Geologist-Engineer (FOR)(OF) Shields Oil Producers, Inc.

OPERATOR OF THE LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT BEING AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22 DAY OF APRIL, 1982, AND THAT

ALL INFORMATION STATED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIDAVIT SAID NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 22 DAY OF APRIL, 1982.

MY COMMISSION EXPIRES: NOVEMBER 1983

RUTH PHILLIPS
STATE NOTARY PUBLIC
RUSSELL COUNTY, KS

*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.
### WELL LOG

**D.S.T. #1 3095-3215 Times Open 60 min**

- SI 45 min.
- Rec -45' Drlg Mud
- F.P. - 100#
- S.I.P. - 1108#

**D.S.T. #2 3215-3260 Times 30-45-60-45**

- Rec. 90' Mud
- I.F.P. - 50#
- I.S.I.P. - 991#
- F.P.P. - 66#
- F.S.I.P. - 900#

**D.S.T. #3 3348-3410 Times 30-45-60-45**

- Rec 75' Wtry Mud
- I.F.P. - 50#
- I.S.I.P. - 958#
- F.P.P. - 75#
- F.S.I.P. - 800#

**Run G/N-Caliper and Guard Log**

### CASING RECORD (New) or (Used)

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Site casing set (in G.D.)</th>
<th>Weight lbs/ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12 1/4</td>
<td>8 5/8</td>
<td>20</td>
<td>258</td>
<td>Quickset</td>
<td>160</td>
<td></td>
</tr>
</tbody>
</table>

### LINER RECORD

### PERFORATION RECORD

### TUBING RECORD

### ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

- **Amount and kind of material used:**
- **Depth interval treated:**

### Date of first production

- **Producing method:** Flowing, pumping, gas lift, etc.
- **Gravity:**

### RATE OF PRODUCTION

<table>
<thead>
<tr>
<th>Oil</th>
<th>Gas</th>
</tr>
</thead>
<tbody>
<tr>
<td>bbls.</td>
<td>mcf</td>
</tr>
</tbody>
</table>

**Gas-oil ratio**

**CPIB**

- **Disposal of gas (vented, used on lease or sold): Perforations**
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Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, (OFF) SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

**CONTACT PERSON** M. L. Batts
**PHONE** 913-483-3141

API NO. 15-141-20,134 - 00-00
COUNTY Osborne
FIELD Wildcat
PROD. FORMATION None
LEASE Schneider
WELL NO. 1
WELL LOCATION NW NW NE 330 Ft. from North Line and 330 Ft. from West Line of the NE SEC. 31 TWP. 8 RGE. 15W

DRILLING Shields Drlg., Co., Inc.
CONTRACTOR Shields Drlg.
ADDRESS Shields Bldg.
Russell, Kansas 67665

TOTAL DEPTH 3570 PBTB
SPUD DATE 4-13-82 DATE COMPLETED 4-22-82
ELEV: GR 1953 DP 1955 KB 1958

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 258' w/160 sacks

DV Tool Used?

STATE OF Kansas, COUNTY OF Osborne SS. 1,

M. L. Batts, of lawful age, being first duly sworn upon his oath,

DEPOSES THAT HE IS Geologist-Engineer (FOR)(OF) Shields Oil Producers, Inc.

OF THE LEASE, AND IS DILY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22 DAY OF April, 1982, AND THAT

ALL INFORMATION ENTERED HERIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIDAT SAITH NOT.

4-22-82

(S) M. L. Batts

SUBSCRIBED AND SWORN BEFORE ME THIS 26th DAY OF April, 1982

My commission expires:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.**
## WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-time tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
<th>NAME</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>D.S.T. #1 3095-3215 Times Open 60 min</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>SI 45 min.</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Rec -45' Drlg Mud</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>F.P. - 100#</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>S.I.P. - 1108#</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>D.S.T. #2 3215-3260 Times 30-45-60-45</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Rec. 90' Mud</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>I.P.P. - 50#</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
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<td></td>
<td></td>
<td></td>
<td></td>
</tr>
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<td></td>
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<td></td>
<td></td>
</tr>
<tr>
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<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>F.P.P. - 75#</td>
<td></td>
<td></td>
<td></td>
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</tr>
<tr>
<td>F.S.I.P. - 800#</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Ran G/N-Caliper and Guard Log</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Report of all strings not—surface, intermediate, production, etc.**

**CASING RECORD**

- **New** or **(Used)**

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set</th>
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</tr>
</tbody>
</table>

**LINER RECORD**

**PERFORATION RECORD**

**TUBING RECORD**

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

**Date of first production**

- **Producing method** (flowing, pumping, gas lift, etc.)

- **Gravity**

- **Rate of production**

- **Oil**

- **Gas**

- **Wet vs. Dry**

- **Gas-oil ratio**

- **Disposition of gas (vented, used on lease or sold)**

- **Perforations**
**ALLIED CEMENTING CO., INC.**

**Home Office P. O. Box 31. Russell, Kansas 67655**

**No. 30012**

<table>
<thead>
<tr>
<th>Section</th>
<th>Twp.</th>
<th>Range</th>
<th>Called Out</th>
<th>On Location</th>
<th>Job Start</th>
<th>Finish</th>
</tr>
</thead>
<tbody>
<tr>
<td>42-22-82</td>
<td>62</td>
<td>1700</td>
<td>9:30 PM</td>
<td>12:00 AM</td>
<td>1:00 AM</td>
<td></td>
</tr>
</tbody>
</table>

**Owner**

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

**Charge**

To: **Shields Oil Producers**

**Street**

Shields Rd

**City**

Russell

**State**

Kansas 67656

The above was done to satisfaction and supervision of owner agent or contractor.

**Purchase Order No.**

X **Bisel. Bering**

**CEMENT**

<table>
<thead>
<tr>
<th>Amount Ordered</th>
<th>110 Ton / 494 Yd. 3600 C.</th>
</tr>
</thead>
</table>

**EQUIPMENT**

<table>
<thead>
<tr>
<th>No.</th>
<th>Cementer</th>
<th>Helper</th>
<th>No.</th>
<th>Cementer</th>
<th>Helper</th>
<th>Driver</th>
</tr>
</thead>
<tbody>
<tr>
<td>15</td>
<td>Kooger</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Toll of Job**

<table>
<thead>
<tr>
<th>Description</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Road Trip To City</td>
<td>360 20</td>
</tr>
<tr>
<td>Trip</td>
<td>100 20</td>
</tr>
<tr>
<td>Sub Total Tax</td>
<td>10 00</td>
</tr>
<tr>
<td>Total</td>
<td>397 00</td>
</tr>
</tbody>
</table>

**Notes:**

- 50sk @ 9301
- 28sk @ 2501
- 40sk @ 401
- 10sk @ 341
- 10sk @ 411