This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, **WMD** WMD, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, WMD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Pinto Petroleum Co.

ADDRESS 500 Insurance Bldg.

Wichita, Kansas 67202

**CONTACT PERSON** Stephen C. Robben

PHONE 913-735-9405

PURCHASER

ADDRESS

DRILLING Abercrombie Drilling

CONTRACTOR

ADDRESS 801 Union Center

Wichita, Kansas 67202

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 2310

PBT D 2235

SPUD DATE 1-27-82

DATE COMPLETED 5-19-82

ELEV: GF 2678

DP 2680

KB 2683

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 3½'

DV Tool Used? No

AFFIDAVIT

STATE OF Kansas COUNTY OF Ellis SS, 1

Stephen C. Robben OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Manager FOR Pinto Petroleum

OPERATOR OF THE Sniffin LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 19 DAY OF May 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 14 DAY OF June 1982

(S) Stephen C. Robben

NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.
**WELL LOG**

Show all important zones of porosity and content thereof, cored intervals, and all drillstem tests, including depth interval tested, casing used, time tests open, flowing and shut-in pressures, and recompresses.

<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
<th>NAME</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>Sand &amp; Shale</td>
<td>0</td>
<td>343</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Shale</td>
<td>343</td>
<td>1800</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Sand &amp; Shale</td>
<td>1800</td>
<td>2160</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Shale</td>
<td>2160</td>
<td>2310</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Rotary Total Depth</td>
<td>2310</td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**REPORT OF ALL STRINGS SET** — surface, intermediate, production, etc.

**CASING RECORD** (New) or (Used)

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set</th>
<th>Weight lbs./ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12 3/4”</td>
<td>8 5/8”</td>
<td>24</td>
<td>342</td>
<td>Common</td>
<td>250</td>
<td></td>
</tr>
<tr>
<td>Production</td>
<td>7 7/8”</td>
<td>4 5/8”</td>
<td>10 5/8”</td>
<td>2300</td>
<td>Posi-mix</td>
<td>450</td>
<td>6% gel.</td>
</tr>
</tbody>
</table>

**LINER RECORD**

**PERFORATION RECORD**

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Sacks cement</th>
<th>Shots per ft.</th>
<th>Size &amp; type</th>
<th>Depth interval</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**TUBING RECORD**

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Packer set at</th>
</tr>
</thead>
<tbody>
<tr>
<td>2 3/8”</td>
<td>1100’</td>
<td></td>
</tr>
</tbody>
</table>

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used

**Deep interval treated**

---

**DATE OF PRODUCTION**

**OIL**

**Gas**

**Water**

**Depth**

**Perforations**

2060-2120’