Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter, if request, if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells:

Attach one copy only. (i.e. electrical log, sonic log, gamma ray neutron log, etc.) (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5259 EXPANSION DATE 6-30-83

OPERATOR Mail Operations
ADDRESS P.O. Box 33
Russell, Kansas 67665
**CONTACT PERSON D.E. Wolfe
PHONE 913-463-2169
PURCHASER Koch Oil Company
ADDRESS Wichita, Kansas 67201

DRILLING CONTRACTOR Address
Shields Drilling Co. Inc.
Box 709
Russell, Kansas

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 3622' PBTD 3514'
SPUD DATE 6-21-82 DATE COMPLETED 7-1-82
ELEV: 2004' DF 2006' KB 2009'

DRILLED WITH (TORPEDO) Tools.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE:

Amount of surface pipe set and cemented 271'
DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle One) OIL Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

D. E. Wolfe, being of lawful age, hereby certifies that:
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of September 1982.

NEVA LEE DOODSON
State of Kansas
My App. Exp. June 1985

RECEIVED
CONSERVATION DIVISION
Wichita, Kansas
9-3-82
## FORMATION DESCRIPTION, CONTENTS, ETC.

<table>
<thead>
<tr>
<th>FORMATION</th>
<th>TOP</th>
<th>BOTTOM</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface Clay, Post Rock &amp; Shale</td>
<td>0</td>
<td>276'</td>
</tr>
<tr>
<td>Shale &amp; Sand</td>
<td>276'</td>
<td>1270'</td>
</tr>
<tr>
<td>Anhydrite</td>
<td>1270'</td>
<td>1300'</td>
</tr>
<tr>
<td>Shale &amp; Shells</td>
<td>1300'</td>
<td>1485'</td>
</tr>
<tr>
<td>Shale</td>
<td>1485'</td>
<td>1750'</td>
</tr>
<tr>
<td>Shale &amp; Lime Streaks</td>
<td>1750'</td>
<td>2807'</td>
</tr>
<tr>
<td>Lime &amp; Shale</td>
<td>2807'</td>
<td>3039'</td>
</tr>
<tr>
<td>Lime</td>
<td>3039'</td>
<td>3622'</td>
</tr>
</tbody>
</table>

**FORMATION TOPS**

- **Open Hole Log**
  - **From**
  - **Anhydrite** 1270'
  - **Brownsville** 2585'
  - **Grand Haven** 2632'
  - **Dover** 2653'
  - **Tarkio Lime** 2710'
  - **Elmont** 2759'
  - **Topeka** 2911'
  - **Hebron** 3137'
  - **Toronto** 3160'
  - **Lans.K.C.** 3183'
  - **Base K.C.** 3450'
  - **Chley.Cong.** 3657'
  - **A.T.D.** 3622'
  - **Log T.D.** 3622'

## CASING RECORD

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set</th>
<th>Weight lb./ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surf.Csg.</td>
<td>12 1/4</td>
<td>8 5/8</td>
<td>28</td>
<td>271'</td>
<td>Poz.</td>
<td>165</td>
<td>QCS</td>
</tr>
<tr>
<td>Oil String</td>
<td>7 7/8</td>
<td>5 1/2</td>
<td>14</td>
<td>3552'</td>
<td>Poz.</td>
<td>175</td>
<td>16% salt, 5% Gal-Seal</td>
</tr>
</tbody>
</table>

## LINER RECORD

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Sacks cement</th>
<th>Data per ft.</th>
<th>Jet &amp; type</th>
</tr>
</thead>
<tbody>
<tr>
<td>None</td>
<td></td>
<td></td>
<td></td>
<td>3379'</td>
</tr>
</tbody>
</table>

## TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Packer set of</th>
</tr>
</thead>
<tbody>
<tr>
<td>2 7/8</td>
<td>3510'</td>
<td>none</td>
</tr>
</tbody>
</table>

## ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

- 21,500 Gala, Acid in L.K.C. Parra

## PRODUCTION RECORD

- **Date of Test:** 7/27/52
- **Producing method:** Vented
- **Producing unit:** 62 BOPD
- **Gas show:** 20,000 MCF
- **% 15 BPWDR:** 15
- **Gor oil ratio:** 45000

**State Supervised 24 pumping Test 8-12-82**