KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

API # 15-NA 15-065-01929-00-01 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 8/24/61

Well Operator: Knighton Oil Company, Inc
Address: 221 S. Broadway, Suite 710
City: Wichita
State: Kansas
Zip Code: 67202

Contact Phone: (316) 264-7918

Lease: East Elrick
Well #: 2-3
Sec.: 11
Twp.: 10
S. R.: 25

Spot Location / QQQQ: C NE NE
County: Graham

660 Feet (in exact footage) From  North / South (from nearest outside section corner) Line of Section (Not Lease Line)
660 Feet (in exact footage) From  East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well

SWD Docket #: ENHR Docket #: E-154100004

Other:

Conductor Casing Size: N/A
Set at: Cemented with: Sacks

Surface Casing Size: 8 5/8"
Set at: 320' Cemented with: 325 Sacks

Production Casing Size: 4 1/2"
Set at: 3997' Cemented with: 125 Sacks

List (ALL) Perforations and Bridgeplug Sets: Perforations from 3828-3970, Baker AD #1, size 4 1/2" x 2 3/8" set at 3788

Elevation: 2507
T.D.: PBT: 3988
Anhydrite Depth: (Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): According to the rules and regulations of The State Corporation Commission.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? Old well, the original log of well is attached, Texaco, Inc.

Plugging of this Well will be done in accordance with K.S.A. 55-101 et seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Ken Werner, Knighton Oil Company, Inc.

Address: P.O. Box 1580
City / State: Hays, KS 67601
Phone: (785) 623-4081

Plugging Contractor: Express Well Service
KCC License #: 6426

Address: P.O. Box 19 Victoria, KS 67671
Phone: (785) 735-9405

Proposed Date and Hour of Plugging (If known?): February 21, 2006

Signature: 

Mail to: KCC - Conservation Division, 130 S. Market - Room 205, Wichita, Kansas 67202
TEXACO, INC. LOG OF WELL
TULSA DIVISION

WELL: J. P. Billinger #3
FILE NO.: 154402

LOC.:
CTR NE NE
SEC. 11
TWP. 20 S
RGE. 25 W

DIST.
Wichita
CO-PARISH: Graham
STATE: Kansas

COMM. DRILLG: 8-24-61
COMP. DRILLG: 9-2-61
DAYS DRILLG: 10

ROT. FROM: 0 TO: 3998
CABLE FROM: TO: 3998

PB: 3988
Kb: 2507
ORD. ELEV.: 2502
CSG. FLG. ELEV.: 2499.5

DATE OF FIRST PROD.: 9-9-61
OFFICIAL COMP. DATE: 9-27-61

LOGS RUN:
Gamma Ray

---

CASING RECORD

<table>
<thead>
<tr>
<th>SIZE</th>
<th>DEPTH</th>
<th>WEIGHT</th>
<th>GRADE</th>
<th>RANGE</th>
<th>REMARKS—QUAN. CMT. TEMP. SURV. ETC.</th>
</tr>
</thead>
<tbody>
<tr>
<td>8-5/8</td>
<td>320</td>
<td>23#</td>
<td>2</td>
<td>Cmtd w/325 bx HA-5. Cut Circ.</td>
<td></td>
</tr>
<tr>
<td>4-1/2</td>
<td>3997</td>
<td>11.6#</td>
<td>2</td>
<td>Cmtd w/125 bx Pozmix.</td>
<td></td>
</tr>
</tbody>
</table>

CENTRALIZERS: (7) 3996, 3896, 3796, 3696, 3596, 2160 & 300
SCRATCHERS: 15 ft 3765-3995
MEASUREMENTS: Kb-Gl, 5', GL-BH 2.5'

---

COMPLETION DATA

FORMATION:
Lans "I"  Lans "J"

DATE OF TEST:
9-27-61  9-27-61

DEPTH OF PROD. INTERVAL:
3948-53  3966-70-1/2

INITIAL PRODUCTION:
OIL-BPD 72 - Both Zones
GAS-MCF
WATER-BPD None
GOR
SHP-PSI

CORRECTED API GRAVITY:
41°

PRODUCING CONDITIONS:
Pump

ARTIFICIAL STIMULATION:
3000 gal.

REMARKS

WELL: J. P. Billinger #3
FIELD: Elrick
AREA: Hays

TOTAL NUMBER OF SHEETS: 2
<table>
<thead>
<tr>
<th>FORMATION OR DATE</th>
<th>TOP-DEPTH INTERVAL</th>
<th>REMARKS OR DESCRIPTION AND RESULTS OF WORK</th>
</tr>
</thead>
<tbody>
<tr>
<td>8-25-61</td>
<td>Ø 12-1/4&quot; hole to 328.</td>
<td></td>
</tr>
<tr>
<td>8-30-61</td>
<td>Ø to 3772.</td>
<td></td>
</tr>
<tr>
<td>8-31-61</td>
<td>Core #1 From 3772-93. Rec 21'.</td>
<td></td>
</tr>
<tr>
<td>9-1-61</td>
<td>Core #2 From 3814-34. Rec 20'.</td>
<td></td>
</tr>
<tr>
<td>9-2-61</td>
<td>Core #3 From 3925-56. Rec 31'.</td>
<td></td>
</tr>
<tr>
<td>9-3-61</td>
<td>Core #4 From 3966-98. Rec 32'.</td>
<td></td>
</tr>
<tr>
<td>9-8-61</td>
<td>Ø DV Tool @ 2151, Ø cmt to 3988. Ran Gamma Ray Collar log fr 3986-3600. Perf fr 3966-70-1/2.</td>
<td></td>
</tr>
<tr>
<td>9-9-61</td>
<td>Acidized w/250 gal 15% Reg &amp; 750 gal Ret Acid.</td>
<td></td>
</tr>
<tr>
<td>9-10-61</td>
<td>Swb 11 BNO, NW in 5 hrs. Reacidized w/2000 gal 15% NEA.</td>
<td></td>
</tr>
<tr>
<td>9-11-61</td>
<td>Swbd 61 BLO &amp; 95 BNO, NW in 7 hr.</td>
<td></td>
</tr>
<tr>
<td>9-12-61</td>
<td>Perf Lans &quot;I&quot; fr 3948-53. Set Ret BP @ 3958 &amp; tstd 38 BO &amp; NW in 3 hrs fr perf 3948-53.</td>
<td></td>
</tr>
<tr>
<td>9-14-61</td>
<td>Perf Lans &quot;D&quot; fr 3828-32. Set Ret BP @ 3850 &amp; acidized w/250 gal Reg &amp; 750 gal Ret Acid. Tstd 1 BO &amp; 27 BSW in 2-1/2 hrs.</td>
<td></td>
</tr>
<tr>
<td>9-16-61</td>
<td>Squ perf 3828-32 w/175 sx Pozmix.</td>
<td></td>
</tr>
<tr>
<td>9-18-61</td>
<td>Ø cmt fr 3802-32 &amp; 00 to 3988.</td>
<td></td>
</tr>
</tbody>
</table>

**LOG TOPS**

- Heebner: 3751
- Toronto: 3772-1/2
- Lansing: 3786

**WELL:** J. P. Billinger #3  **FIELD:** Elrick  **AREA:** Hays
DRILLER'S WELL LOG

OPERATOR: TEXACO, INC.
614 Bitting Building
Wichita, Kansas

WELL NAME: #3 J. F. BILLINGER

LOCATION: C NE NE Sec. 11 - 20S - 25W
Graham County, Kansas

CONTRACTOR: K&E DRILLING, INC.
719 UNION CENTER BLDG.
WICHITA, KANSAS

COMMENCED: August 24, 1961

CASING RECORD: 8 5/8" @ 328' w/225 ex
4 1/2" @ 3997' w/125 ex Pos.
135 bbls Kempack out DV tool

LOADED TOTAL DEPTH: 3998'

ELEVATION: COMPLETED: September 3, 1961

FORMATION RECORD

Depths shown indicate bottom of formations encountered.

Soil and clay 70
Sand 115
Shale 1200
Shale and sand 1890
Shale 2135
Anhydrite 2175
Shale 2270
Shale and shells 2485
Shale 2670
Lime and shale 2855
Lime and shale 3793
Lime 3875
Lime and shale 3917
Lime 3956
Lime and shale 3998 RTD

CERTIFICATION

State of KANSAS
County of SEDGWICK  ss.

I, H. L. Wilson, of K&E DRILLING, INC., upon oath state
that the above and foregoing is a true and correct copy of the Driller's Log of the above named well.

Subscribed and sworn to before me this 7th day of September, 1961

My Commission expires: October 30, 1961

H. L. Wilson
Notary Public

K&E DRILLING, INC.
Rotary Drilling Contractors
NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Knighton Oil Company, Inc.
221 S. Broadway, Ste. 710
Wichita, KS 67202-4214

February 09, 2006

Re: EAST ELRICK #2-3
API 15-065-01909-00-01
NENE 11-10S-25W, 4620 FSL 660 FEL
GRAHAM COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

[Signature]

David P. Williams
Production Supervisor

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550