NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well.

For KCC Use Only
API # 15 - 065-22881-00-00
Conductor pipe required: None
Minimum surface pipe required: 200 feet per Acre

Expected Spud Date: 2/8/03
Operational License: 30076
Operator: Andy Anderson dba A & A Production
Address: PO Box 100
City/State/Zip: Hill City KS 67642
Contact Person: Andy Anderson
Phone: 785-421-6266
Contractor License: 30076
Contractor Name: Andy Anderson dba A & A Production

Well Drilled For: X Oil, Gas Storage, Air Rotary, Wildcat
Well Class: X Mud Rotary, Foot Ext., Cable
Type of Equipment: X Mud Rotary

Well information as follows:
Operator: Andy Anderson
Well Name: A & A Production
Original Completion Date: Original Total Depth:
Directional, Deviated or Horizontal wellbore? Yes X No
If Yes, true vertical depth:
Bottom Hole Location:
KCC OKT #:

AFFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 50 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an Alternate II Completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2-8-03 Signature of Operator or Agent: Andy Anderson Title: Operator

Reference:
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing of or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field partition orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing of or injecting salt water.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply.

Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -
Operator: Andy Anderson dba A & A PRODUCTION
Lease: BETHELL
Well Number: B-1
Field: Wildcat

Location of Well: County: GRAHAM
_________ 822 feet from S (circle one) Line of Section
Sec. 31 Twp. 7 S. R. 23
Is Section X Regular or _____ Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: _____NE _____NW _____SE _____SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).