NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

Expected Spud Date... 5/6/87

OPERATOR: License # 6177.
Name... FOXFIRE EXPLORATION, INC.
Address... 1022 Union Center Bldg.
City/State/Zip... Wichita, Kansas 67202
Contact Person... D.C. Marchant... 1 (913) 682-8952
Phone... or Maxine Starr... 1 (316) 265-6296

CONTRACTOR: License # 8430
Name... FOXFIRE DRILLING CO. TOOLS
City/State... Wakeeny, Kansas 67672

Well Drilled For: X Oil X Storage X Infield X Mud Rotary
   ____ Gas ____ Inj ___ Pool Ext. ___ Air Rotary
   X OWWO ___ Expl ___ Wildcat ___ Cable

If OWWO: old well info as follows:
Operator... Burch Exploration, Inc.
Well Name... Wanker #2
Comp Date... 1/16/86... Old Total Depth... 3725'

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plug hole to KCC specifications.
Date... 4/1/87... Signature of Operator or Agent... [Signature]

For KCC Use:
Conductor Pipe Required... feet; Minimum Surface Pipe Required... 250 feet per Alt.
This Authorization Expires... 10-20-87... Approved By... 4-20-87
Will cement upper stage of casing through port collar during completion.

API Number 15—065-22,297-4
C-W/2
NW. S.E. NW. See 35... Twp. 7... S., Rg. 23... X. West
3630 Ft. from South Line of Section
3795 Ft. from East Line of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line... 330... feet
County... Graham
Lease Name... Wanker
Well #2
Ground surface elevation... 2269... feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water... 75'
Depth to bottom of usable water... 1100'
Surface pipe by Alternate... 1 2 X
Surface pipe... 250 in hole
Conductor pipe required... N.A.
Projected Total Depth... 3750... feet
Formation... Lansing

[Signature]
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.

Notify District office 48 hours prior to old well workover or re-entry.
Prior to filing Intent, prepare a proposed plugging plan in case well is not undeveloped & a, then obtain approval of plan when calling district office prior to setting surface pipe.
Submit plugging report (CP-4) to K.C.C. after plugging is completed.
Obtain an approved injection docket number before disposing of salt water.

8. Notify K.C.C. within 10 days when injection commences or terminates.

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238