TYPE
AFIDAVIT OF COMPLETION FORM
ACO-1 WELL HISTORY
Compt.

SIDE ONE
(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP
This form shall be filed with the Kansas Corporation Commission, 200 Colorado
Derby Building, Wichita, Kansas 67202, within ninety (90) days after the
completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS
REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ______ Letter requesting confidentiality attached.
C ______ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log,
gamma ray neutron log etc.)***Check here if no logs were run______.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION
LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5783 EXPIRATION DATE June, 1984

OPERATOR Galloway Drilling Co., Inc.
ADDRESS 105 S. Broadway, Suite #340
Wichita, Kansas 67202

** CONTACT PERSON Susan Smith
PHONE (316) 263-1793

PURCHASER none

ADDRESS

DRILLING Galloway Drilling Co., Inc.
CONTRACTOR
ADDRESS same as above

PLUGGING Rockhold Engineering
CONTRACTOR
ADDRESS Box 698
Great Bend, Kansas 67530

TOTAL DEPTH 3780' FBDT

SPUD DATE 8/22/83 DATE COMPLETED 10-4-83

ELEV: GR 2943' DF KR 2303'

DRILLED WITH (CABLE) (NOTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 256' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,
Dry Disposal, Injection, Temporarily Abandoned. If OMON, indicate type of re-
completion ______ Other completion ______ NGPA filing ______

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Jay H. Galloway , being of lawful age, hereby certifies
that:
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.
The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of September 1983.

Jay H. Galloway, President

MARCIA A. NESTER
STATE NOTARY PUBLIC
Sedgwick County, Kansas My Appt. Exp.

- MY COMMISSION EXPIRES: June 20, 1988 -

** The person who can be reached by phone regarding any questions concerning this
information.
ACO-1 Well History

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation description, contents, etc. | Top | Bottom | Name | Depth
--- | --- | --- | --- | ---
Anhydrite | 1928 | +375 |  
Base Anhydrite | 1969 | +375 |  
Topeka | 3312 | -1009 |  
Heebner | 3516 | -1213 |  
Topeka | 3541 | -1238 |  
Lansing | 3556 | -1253 |  
B/KC | 3751 | -1448 |  
RTD | 3780 | -1477 |  
DST #1 3575-3620 15-45-15-45, Rec. 3' oil spotted mud, IFP 10/10, FFP 31/31, IBHP 234, FBHP 63

DST #2 3690-3714 15-45-60-45, Rec. 3', clean gassy oil (42 gravity), 60' heavy oil cut mud, IFP 31/31, FFP 74/74, IBHP 744, FBHP 298 (30% oil, 5% gas, 63% mud, 2% water)

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set (in D.R.)</th>
<th>Weight lbs./ft.</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Socks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12 1/2</td>
<td>8 5/8</td>
<td>24#</td>
<td>256'</td>
<td>common</td>
<td>170</td>
<td>3% CC + 2% Gel</td>
</tr>
</tbody>
</table>

LINER RECORD

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Socks cement</th>
<th>Shots per ft.</th>
<th>Size &amp; type</th>
<th>Depth interval</th>
</tr>
</thead>
<tbody>
<tr>
<td>none</td>
<td></td>
<td></td>
<td>two</td>
<td>3/8</td>
<td>3542-44</td>
</tr>
</tbody>
</table>

PERFORATION RECORD

TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Packer set at</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td>3702-26</td>
</tr>
</tbody>
</table>

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used Depth interval treated

1250 gal. acid 3702-3719

Date of first production Gravity

none  

Estimated Production-I.P. Oil Gas Water % Gas-oil ratio

none  

Disposition of gas (method, used on lease or sold) Perforations
TYPE
SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(DOC HEADINGS)

ACO-1 WELL HISTORY

Compt.-

DOCKET NO. NP

(Rules 82-3-130 and 82-3-107)

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C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log,
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PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION
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LICENSE # 5783 EXPIRATION DATE June, 1984

OPERATOR Galloway Drilling Co., Inc.

ADDRESS 105 S. Broadway, Suite #340

Wichita, Kansas 67202

** CONTACT PERSON Susan Smith
PHONE (316) 263-1793

PURCHASER none

ADDRESS

DRILLING CONTRACTOR Galloway Drilling Co., Inc.

ADDRESS same as above

PLUGGING CONTRACTOR Rockhold Engineering

ADDRESS Box 698

Great Bend, Kansas 67530

TOTAL DEPTH 3780' PBD

SPUD DATE 8/22/83 DATE COMPLETED 10/4/83

ELEV: CR DF KB 2303'

DRILLED WITH (CABLE) (NOTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 256' DV Tool Used? No

STEPS OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas,
Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, Indicate type of re-

completion Other completion NCGA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Jay H. Galloway

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SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of September, 1983.

Jay H. Galloway, President

MARCIA A. NESTER

STATE NOTARY PUBLIC

Bedford County, Kansas

My Appt. Exp...

NOTARY PUBLIC

MY COMMISSION EXPIRES: June 22, 1986

** The person who can be reached by phone regarding any questions concerning this information.
**Check if no Drill Stem Tests Run.**

**Check if samples sent Geological Survey.**

<table>
<thead>
<tr>
<th>Formation description, contents, etc.</th>
<th>Top</th>
<th>Bottom</th>
<th>Name</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>Anhydrite</td>
<td>1928</td>
<td>+ 375</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Base Anhydrite</td>
<td>1969</td>
<td>+ 375</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Topka</td>
<td>3312</td>
<td>-1009</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Heebner</td>
<td>3516</td>
<td>-1213</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Toronto</td>
<td>3541</td>
<td>-1238</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Lansing</td>
<td>3556</td>
<td>-1253</td>
<td></td>
<td></td>
</tr>
<tr>
<td>B/KC</td>
<td>3751</td>
<td>-1448</td>
<td></td>
<td></td>
</tr>
<tr>
<td>RTD</td>
<td>3780</td>
<td>-1477</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**DST #1**


**DST #2**

- 3690-3714 15-45-60-45, Rec. 30' clean gassy oil (42 gravity), 60' heavy oil cut mud, IFP 31/3, FF 74/74, IBHP 784, FBHP 286. (30% oil, 5% gas, 63% mud, 2% water)

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If additional space is needed use Page 2

**Casing Record (New) or (Used)**

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set in G.D.</th>
<th>Weight lbs./ft</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Socks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>121</td>
<td>8 5/8</td>
<td>24#</td>
<td>256'</td>
<td>common</td>
<td>170</td>
<td>3% CC + 2% Gel.</td>
</tr>
<tr>
<td>Production</td>
<td>7 7/8</td>
<td>5 5/8</td>
<td></td>
<td>3,778'</td>
<td></td>
<td>100</td>
<td></td>
</tr>
</tbody>
</table>

**Liner Record**

**Perforation Record**

- Top, ft.  Bottom, ft.  Socks cement  Shots per ft.  Size & type  Depth interval
- none          none                  two      1                  3542-44

**Tubing Record**

- Size  Setting depth  Packer set at
- none       none                  3623-26

**Acid, Fracture, Shot, Cement Squeeze Record**

- Amount and kind of material used  Depth interval treated
- 1250 gal. acid  3702-3719

**Date of first production**

- Estimated Production-J.P.
- none

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