This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one is to be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, CWGO, Injection. Type and complete ALL sections.
Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e., electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR: Kissinger Exploration, Inc.
ADDRESS: 410 17th Street, Suite 850, Denver, CO 80202

**CONTACT PERSON**: Richard W. Benner
PHONE: (303) 623-0547

PURCHASER: None
ADDRESS: N/A

DRILLING: Kissinger Drilling, Inc.
ADDRESS: 410 Seventeenth Street, Suite 850 Denver, Colorado 80202

PLUGGING: Kissinger Drilling, Inc.
CONTRACTOR: (shown above)
ADDRESS: 

TOTAL DEPTH: 3980 PRTD
SPUD DATE: 7/14/82
DATE COMPLETED: 7/25/82
ELIV: GR 2512
DP
KB 2524

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented @ 255' W/175 sax , DV Tool Used:

8-5/8", 242.68' set

Affidavit

STATE OF COLORADO COUNTY OF DENVER SS, I,

RICHARD W. BENNER OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS PRESIDENT (FOR)(OF) KISSINGER EXPLORATION, INC.

OPERATOR OF THE KEITH LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 13C-24 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF JULY, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 27th DAY OF JULY, 1982.

MY COMMISSION EXPIRES: June 20, 1982

(S) NOTARY PUBLIC, SHEILA M. BIELAK

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.**
<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
<th>NAME</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>Anhydrite</td>
<td>2190</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Lancing</td>
<td>3764</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Base of Kansas City</td>
<td></td>
<td>3973</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Loggers TD</td>
<td></td>
<td>3976</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

DST #1: 3779-3838', Open 60 minutes, SI 60, OP 60, SI 60, Rec'd 144’ mud, Pressures: IF 77-88, FF 110-132, ISI 1185 FSI 1110, IH 2014 FH 1994, BHT 120°

DST #2: 3932-3980, Open 60 minutes, SI 60, OP 60, SI 60, Rec'd 444' salt water (trace of oil in top 10') Grind Out: 378.40' water, 64.65' mud, 0.92' oil Pressures: IF 88-175 FF 197-241 ISI 1315 FSI - No reading, clock stopped IH 2112 FH 2091 BHT 120°

NO CORES

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (Now) or (Used)

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set in G.D.</th>
<th>Weight Ibs/Ft</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12½”</td>
<td>8-5/8”</td>
<td>24º</td>
<td>255’</td>
<td>common, 50/50</td>
<td>175</td>
<td>50/50 POS, 4% gel, 2% CC</td>
</tr>
</tbody>
</table>

LINER RECORD

PERFORATION RECORD

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Sacks cement</th>
<th>Shots per ft.</th>
<th>Size &amp; type</th>
<th>Depth interval</th>
</tr>
</thead>
<tbody>
<tr>
<td>N/A</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Packer set at</th>
</tr>
</thead>
<tbody>
<tr>
<td>N/A</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Amount and kind of material used</th>
<th>Depth interval treated</th>
</tr>
</thead>
<tbody>
<tr>
<td>N/A</td>
<td>N/A</td>
</tr>
</tbody>
</table>

Date of first production N/A

Producing method (flowing, pumping, gas lift, etc.) Gravity N/A

RATE OF PRODUCTION PER 24 HOURS

<table>
<thead>
<tr>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
<th>Gas-oil ratio</th>
<th>Disposition of gas (vented, used on lease or sold)</th>
</tr>
</thead>
<tbody>
<tr>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
<td>N/A</td>
</tr>
</tbody>
</table>

Perforations N/A