Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6499 EXPIRATION DATE June 30, 1984

API NO. 15-009 29,222 1549-26273

COUNTY Thomas

FIELD

PROD. FORMATION

LEASE Lehman #1

WELL NO. 1

WELL LOCATION S/2 NE NW

-1650 Ft. from S Line and

-1650 Ft. from W Line of the (Qtr.) SEC 35 TWP 75 RGE 36 (W)

WELL FLAT

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 4778' PBTD

SPUD DATE 10-1-83 DATE COMPLETED 10-17-83

ELEV: GR 1878' DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 326.90' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, DISFR Disposal, Injection, Temporarily Abandoned, OWN. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Diane Bailey, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature)

Subscribed and sworn to before me this 16th day of November 1983.

(My Commission Expires)

** The person signing this form should be available by phone regarding any questions concerning this information.
### FORMATION DESCRIPTION, CONTENTS, ETC.

<table>
<thead>
<tr>
<th>TOP</th>
<th>EXTENT</th>
</tr>
</thead>
<tbody>
<tr>
<td>GEOL. FORM. TOPS AS PICKED FROM SAMPLES</td>
<td></td>
</tr>
</tbody>
</table>

### DST #1 from 4213-52' in Marmaton
- **Times:** 15-30-30-45
- **IH:** 2330
- **IF:** 42-52
- **FF:** 42-52
- **ISI:** 1228
- **FSI:** 1218
- **FH:** 2298
- **Rec. 122' muddy wtr w/few oil specs on top of tool.**

### DST #2 from 4498-4530' in Marmaton
- **Times:** 30-30-30-30
- **IH:** 2595
- **IF:** 21 - 42
- **FF:** 21 - 42
- **ISI:** 52
- **FSI:** 52
- **Rec. 30' of mud**

### DST #3 in Marmaton from 4694-4730'
- **Times:** 30-30-30-30
- **IH:** 2744
- **IF:** 31 - 42
- **FF:** 31 - 42
- **ISI:** 74
- **FSI:** 74
- **Rec. 15' of mud.**

### DST #4 from 4520-4568' in Cherokee
- **Times:** 30-30-30-30
- **IH 2670, IF 31-42, FF 31-42, ISI 899, FSI 690, FH 2648. Rec. 40' of mud if additional space is needed use Page 2, Side 2**

### CASING RECORD (New) or (Used)

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set</th>
<th>Weight lbs/ft</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12 7/8&quot;</td>
<td>8 5/8&quot;</td>
<td>24#</td>
<td>326.90'</td>
<td>Common</td>
<td>200 sx.</td>
<td>2% gel, 3% cc.</td>
</tr>
</tbody>
</table>

### LINER RECORD

### PERFORATION RECORD

### TUBING RECORD

### ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

- **Amount and kind of material used**

<table>
<thead>
<tr>
<th>Depth interval treated</th>
</tr>
</thead>
</table>

### Date of first production

### Producing method (flowing, pumping, gas lift, etc.)

### Gravity

<table>
<thead>
<tr>
<th>OIL</th>
<th>Gas</th>
<th>Water</th>
<th>Gas-oil ratio</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### Disposition of gas (vented, used on lease or sold)

### Perforations