FOR EGC USE:

EFFECTIVE DATE: 9-26-94

DISTRIBUTION:

For Kansas

NOTICE OF INTENTION TO DRILL

State of Kansas

Must be approved by the K.C.C. five (5) days prior to commencing well

East

Ne

S

Sec 36

Tup 7

Rg 25

X West

\[ \sqrt{1650} \text{ } \text{feet from South (North) line of Section} \]
\[ \text{330} \text{ } \text{feet from East (West) line of Section} \]

IS SECTION \( \times \) REGULAR \( \times \) IRREGULAR?

(Note: Locate well on the Section Plat on Reverse Side)

County: Graham

Lease Name: Anderson

Field Name: Drilling Springs NE

Is this a Prorated/Spaced Field?: yes \( x \) no

Target Formation(s): Lansing-Kansas City L

Nearest lease or unit boundary: 2486

Ground Surface Elevation: 330

Public water supply well within one-quarter mile: yes \( x \) no

Depth to bottom of fresh water: 186

Depth to bottom of usable water: 186

Surface Pipe by Alternate: 2

Length of Surface Pipe Planned to be set: 210

Length of Conductor pipe required: none

Project Total Depth: 3950

Formation at Total Depth: BRC

Water Source for Drilling Operations:

Will Cores Be Taken?: yes \( x \) no

If yes, true vertical depth:

If yes, proposed zone:

Directional, Deviated or Horizontal wellbore?: yes \( x \) no

Bottom Hole Location:

Well Drilled For:

Well Class: Type Equipment:

\( X \) Oil

\( \text{Enh Rec} \) Enh Rec

\( \text{Infield} \) Infield

\( X \) Mud Rotary

\( \text{Gas} \) Gas

\( \text{Storage} \) Storage

\( X \) Pool Ext.

\( \text{Air Rotary} \) Air Rotary

\( \text{OWW} \) OWW

\( \text{Disposal} \) Disposal

\( \text{Wildcat} \) Wildcat

\( \text{Cable} \) Cable

\( \text{Seismic} \) Seismic

\( \# \text{ of Holes} \) \# of Holes

\( \text{Other} \) Other

If OWWO: old well information as follows:

Operator: Murfin Drilling Co., Inc.

Well Name: NE-NE-36

Comp. Date: Y

Old Total Depth:

If yes, true vertical depth:

If yes, proposed zone:

Affidavit:

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on pipe length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/26/94

Signature of Operator or Agent:

Title:

\[ \text{FOR EGC USE:} \]

API # 15- 665-22747-00 00

Conductor pipe required NONE feet
Minimum surface pipe required 200 feet per Alt. \( x \)

Approved by: C8-9-21-49

This authorization expires: 3-21-95

(This authorization void if drilling not started within 6 months of effective date.)

Spud date:

Agent:

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- ___________________________ LOCATION OF WELL: COUNTY
OPERATOR ___________________________ feet from south/north line of section
LEASE _______________________________ feet from east/west line of section
WELL NUMBER ________________________ SECTION __________ TWP ________ RG ________
FIELD ______________________________ IS SECTION ________ REGULAR or ________ IRREGULAR
NUMBER OF ACRES ATTRIBUTABLE TO WELL IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
QTR/QTR/QTR OF ACREAGE _______ _______ CORNER BOUNDARY.
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
3) the distance to the nearest lease or unit boundary line.

EXAMPLE

SEWARD CO.

O

40 ACRES

360' 10' 580'