**NOTICE OF INTENT TO DRILL**

**KANSAS CORPORATION COMMISSION**

**OIL & GAS CONSERVATION DIVISION**

**Must be approved by KCC five (5) days prior to commencing well**

**FORM 6-1**

**December 2006**

**Form must be Typed**

**All blanks must be Filled**

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### Operator Information

<table>
<thead>
<tr>
<th>OPERATOR</th>
<th>License No.</th>
<th>Name</th>
<th>Address</th>
<th>City/St/Zip</th>
<th>Contact Person</th>
<th>Phone</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td>4058</td>
<td>Arrowhead Drilling, Inc.</td>
<td>PO Box 399</td>
<td>Garden City KS 67846-0399</td>
<td>Cecil D'Elia</td>
<td>620-272-9231</td>
</tr>
</tbody>
</table>

### Contractor Information

<table>
<thead>
<tr>
<th>CONTRACTOR</th>
<th>License No.</th>
<th>Name</th>
<th>Address</th>
</tr>
</thead>
<tbody>
<tr>
<td>5862</td>
<td>Benzaint Drilling Company, Inc.</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### Well Drilled For

<table>
<thead>
<tr>
<th>Type Equipment</th>
<th>Off</th>
<th>On</th>
</tr>
</thead>
<tbody>
<tr>
<td>Gas</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Oil</td>
<td>Yes</td>
<td></td>
</tr>
<tr>
<td>Shale</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Jurassic</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Non-Jurassic</td>
<td>Yes</td>
<td></td>
</tr>
</tbody>
</table>

### Water Class

<table>
<thead>
<tr>
<th>Class</th>
<th>Type</th>
</tr>
</thead>
<tbody>
<tr>
<td>Infield</td>
<td>Mud Rotary</td>
</tr>
<tr>
<td>Post Est.</td>
<td>Art Rotary</td>
</tr>
<tr>
<td>Oil Field</td>
<td>Colbe</td>
</tr>
<tr>
<td>Other</td>
<td>Other</td>
</tr>
</tbody>
</table>

### Well Information

<table>
<thead>
<tr>
<th>Well Name</th>
<th>Original Completion Date</th>
<th>Original Total Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

### Affidavit

**The undersigned hereby affirms that the drilling, completion and early test plugging of this well will comply with K.S.A. 55-50,3, 15**

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by cementing cement to the top, in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE 1 COMPLETION, production pipe shall be cemented from below any applicable water to surface within 120 days of spud date.

**All wells shall be plugged in accordance with the Kansas Corporation Commission rules and regulations.**

**Date:** 2-10-96

**Signature of Operator or Agent:**

**Agent:**

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**Mail to:**

KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field compatible with the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all new wells and within 1 mile of the boundaries of the proposed acreage attributable unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attributable unit for oil wells.

API No. 16: 
Operator: American Warrior, Inc. 
Lease: Riggs 
Well Number: 1-7 
Field: Luck East 
Number of Acres attributable to well: 
QTR / QTR / QTR of acreage: NE SE SW 

Location of Well: County: Graham 
Sec: 7 
Twp: 8 
R: 27 
N: 1 
W Line of Section: 
S Line of Section: 
East: 
West: 

Is Section: ✓ Regular or □ irregular 
If Section is Irregular, locate well from nearest corner boundary. 
Section corner used: NE NW SE SW 

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

RECEIVED
KANSAS CORPORATION COMMISSION 
FEB 03 2006
CONSERVATION DIVISION 
WICHITA, KS

EXAMPLE

NOTE: In all cases locate the spirit of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage within the plat must be attached. (CD-7 for oil wells; CD-8 for gas wells).
February 3, 2006

Mr. Cecil O'Brate
American-Warrior, Inc.
PO Box 399
Garden City, KS 67846-0399

RE: Drilling Pit Application
Riggs Lease Well No. 1-7
SW/4 Sec. 67-08S-21W
Graham County, Kansas

Dear Mr. O'Brate:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. Please keep all pits away from any draws.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: H Deines

Conservation Division, Staggs State Office Building, 130 S. Market Room 7078, Wichita, KS 67202-3802
Voice 316.237.6200  Fax 316.237.6201  www.kcc.state.ks.us