NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: February 2006

OPERATOR: License No. 5135
Name: John C. Farmer, Inc.
Address: P.O. Box 352, Russell, KS 67665
Contact Person: John Farmer IV
Phone: 785-483-3144

CONTRACTOR: License No. 51548
Name: Discovery Drilling

Well Ordered For: Oil
Gas
Oil & Gas
Drilling
Well Class: Single
Multiple
Wildcat
Type Equipment: Mud Rotary
Air Rotary
Cable

If CWWD: std well information as follows:

Operator:
Name: John C. Farmer, Inc.
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal well?: Yes
No
If Yes, true vertical depth:

Bottom Hole Location:

KCC Dkt #:

Spot

1170

SAFETY

In Section 2505

Register

Regular

Register

Regular

County: Ellis

Lease Name: Schmiedt

Well #: 3

Field Name: Dodge

If a Promoted / Spaced Field?: Yes
No

Target Formation: LRC, Arbuckle

Hurstier Lease or unit boundary: 31741

Grative Surface Division: 2578

Water well within one-quarter mile:

Public water supply well within one mile:

Depth to bottom of nearest water:

Surface Pipe by Alternative:

Depth of Surface Pipe Permits to be set:

Length of Conductor Pipe required:

Projected Total Depth:

Formation at Total Depth:

Water Source for Drilling Operations:

Will Corer be taken?: Yes
No

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-2, 509.

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be placed through all uncompleted intervals plus a minimum of 20 feet into the underlying formation.
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will notify local basin well is either plugged or production has been completed.
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

Or pursuant to Appendix "B": Eastern Kansas surface casing order #333,981-C, which applies to the KCC Dkt 314 section, alternate II casing must be completed within 30 days of the 5000 psi or the well shall be plugged. In all cases, NCTFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date:

Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S Market - Room 207A, Wichita, KS 67202

Mail to: KCC - Conservation Division, 130 S Market - Room 207A, Wichita, KS 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field.

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply.

Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for all wells and within 1/2 mile of the boundaries of the proposed acreage attributable unit for all wells.

API No. 15
Operator: John O. Farmer, Jr.
Lease: Schmidt Co.
Well Number: 1
Field: Schmidt
Number of Acres attributable to well:
QTR / QTR / QTR of acreage:

Location of Well: County: Ellis
2179  
Lot from N / N / S   Line of Section
3020  
Lot from   E / W   Line of Section
Set: 27   Twp: 125   S, R: 17
is Section: ❏ Regular or ❏ Irregular

If Section is Irregular locate well from nearest corner or unit boundary line.
Section marker used: ❏ NE ❏ NW ❏ SE ❏ SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying division lines, i.e. 1 section, 1 section with 4 surrounding sections, etc.
2. The distance of the proposed drilling location from the section’s south/north and east/west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for all wells; CG-8 for gas wells).