KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRAIL

Must be approved by KCC thru (5) days prior to commencing well

OPERATOR:
Name: G-EBBY RESOURCES, LLC
Address: 5800 BADGE CREEK TRAIL
City/State/Zip: COLORAD0 80134
Contact Person: BRIAN KARLIN
Phone: 720-822-3900

CONTRACTOR:
Name: STERLING DRILLING COMPANY

Well Name: XUNIT IN PO ATT.

Directional/Deviated or Horizontal well? Yes
Bottom Hole Location:

KCC DKT # 09-2492 CO.00

APR 15 - 20

Minimum surface pipe required 2.50 feet per A.

This authorization expires 8-3-06

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage allocation unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage allocation unit for oil wells.

API No. 15 -
Operator: SHELBOR RESOURCES LLC
Lease: RUDOLPH - RUDERN
Well Number: 1-19
Field: CHASE - SILICA
Number of Acres attributable to well: QTR / QTR / QTR of acreage: SHRM

Location of Well: County: SARTON

150' feet from NE / SE

450' feet from NW / SW

Sec. 19  Twp. 20  R. 11

Line of Section Line of Section

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW NE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Save footage to the nearest lease or unit boundary line.)

RECEIVED
FEB 02 2006
KCC WICHITA

NOTE: in all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).
February 3, 2006

Mr. Brian Karlin
Shelby Resources, LLC
5893 Saddle Creek Trail
Parker, CO 80134

RE: Drilling Pit Application
Rugan-Soeten Leane Well No. 1-19
SW/4 Sec. 18-209-11W
Barton County, Kansas

Dear Mr. Karlin:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and if sand is encountered during the construction of the reserve pit or working pits line the pits with clay and contact the District Office at (785) 625-0550. The fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Silt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased. Please keep all pits away from any draws.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form COP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Harms
Environmental Protection and Remediation Department

cc: H Deines