NOTICE OF INTENT TO DRILL

February 5, 2006

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: February 5, 2006

OPERATOR: Kenley, S. White
Address: 250 S Woodsons, Suite 115
City: Wichita, KS 67202
Contact Person: Kenneth S. White
Phone: 316-863-4000

CONTRACTOR: Muriel Drilling Company, Inc.

Well Date: 2006

Location: 25’ S and 60’ W of NE 1/4 Sec. 13, Tp. 30, R. 41, E., 13

In SECTION: Regular

LAND: Location well on the Section Plot, as reverse side

Well Name: KCC-WICHITA

Length of Surface Pipe Planned to be: 4000

Length of Conductor Pipe required: None

Spud Date: 02-05-06

KCC #2006-015-014

WATER SOURCE: Not known at this time

Will Core be taken?

If Core, Forth Part Other

Drill Permit #

Note: Apply for Permit with DNR

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: Jan 27, 2006

Signature of Operator or Agent:

Remember to:

- File DTH Application (Form CDP-1) with Dept. of Drll
- File Completion Form (COC-1) within 120 days of spud date
- File acreage distribution plan according to well participation orders
- Notify appropriate district office 48 hours prior to unloading or re-entry
- Submit plugging report (CR-4) after plugging is complete
- Obtain written approval before disposing or injecting saltwater

Mail to: KCC - Conservation Division, 131 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLOT of acreage attributable to a well in a prospected or spaced field

If the intended well is in a prospected or spaced field, please fully complete this side of this form. If the intended well is in a prospected or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: 
Operator: ENNETH S. WHITE
Lease: 
Well Number: 3
Field: 
Number of acres attributable to well:
QTR / QTR / QTR or acreage:

Location of Well: County: Stanton
1955 feet from S / N (wet or dry) line of section
2370 feet from E / W (wet or dry) line of section
Sec. 
TAP. n. r. 
1/2 East 1/2 West
If Section is irregular, locate well from nearest corner boundary.

Section corner well: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prospected or spaced wells.)
(Show footage in the nearest feet or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prospected or spaced field a certificate of acreage attribution plan must be attached: (CO-7 for oil wells; CO-8 for gas wells).