NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well.

Spud

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Date

Receive

EXPENSE SPATE

OPERATOR

Address

Contact Person

Phraa

CONTRACTOR License

KCC WICHITA

Well Drilled For:

Well Class:

Type: Experiment

Oil

Gas

Oil

Gas

Oil

Gas

Oil

Gas

Seismic:

STI: di Holes

Other:

If OWNED: old well information as follows:

Original Completion Date

Original Total Depth

Directional: Deviated or horizontal wellbore?

Yes

No

If Yes, vertical depth:

Bottom Valve Location:

kCC DKT #

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion, and eventual plugging of this well will comply with K.S.A. 55-6 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.

2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; In all cases surface pipe shall be set through all unconsolidated material Plus a minimum of 20 feet into the underlying formation.

4. If the well is dry hole, an agreement between the operator and the district office on plug depth and placement is necessary prior to spudding.

5. The appropriate district office will be notified before well or either plugged or plugged in an alternate well.

6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from bottom to usable surface to within 120 days of spud date.

Of pursuant to Appendix “B”- Eastern Kansas syncline cladding order 8133, 881-C, which applies to the KCC District 3 area, alternate II completion must be completed within 30 days of the spud date or the well shall be plugged.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

For KCC Use ONLY

Signature of Operator or Agent

Title: Agent

Date: 01/27/06

Remember to:

- File Dill by application (form CDP-1) with Intent to Drill.
- File Completion Form CDO-1 within fifteen (15) days of spud date.
- File all plugging data properly to field inspection orders.
- Submit appropriate district office 48 hours prior to hookup or re-entry.
- Submit plugging report (CP-11) after plugging is completed.
- Obtain written approval before disposing of fracturing salt water.
- If the permit has expired (See authorized expiration date) please check the box below and return the address, briefly.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2613, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well is in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the prorated acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the prorated acreage attribution unit for oil wells.

API No. 15: ____________________________
Operator: ________________________________
Lease: _________________________________
Well Number: ___________________________
Number of Acres attributable to well: ___________
QTR / QTR / QTR of acreage: ____________

Location of Well: County: ____________________________
Sec: ____________  Twp: ____________  R. ____________
North from S Line of Section: ____________  East from E Line of Section: ____________
Location of Section: Regular or Irregular
If Section is irregular, locate well from nearest corner boundary.
Section corner used: _______NE _______NW _______SE _______SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

EXAMPLE

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: CG-7 for oil wells, CG-8 for gas wells.)