February 10, 2005

OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 3 2006

KANSAS CORPORATION COMMISSION

Date: 02/10/2005

FORM D-1

Form must be approved by KCC, five (5) days prior to commencing well drilling.

KANSAS CORPORATION COMMISSION

OPERATOR

Licensed: 5056
Name: T.G. Roll Co., LLC
Address: 5431 E. Central, St. 202
City/State/Zip: Wichita, KS 67216
Contact Person: Franklin R. Greenbaum
Phone: (316) 964-8481

CONTRACTOR

Licensed: 5929
Name: Duke Drilling Company, Inc., Rig #7

Spud Date: 02/10/2005

Well Class: Type Equipment

Sp. NE 800' S. & 100' W. of
NE 800' SW 80'

Sec. 5

Town 30

Range 13

East

West

Ground Surface Elevation:

Desired Lease or Unit boundary:

Water well within quarter mile:

Public water supply within:

Depth to bottom of fresh water:

Depth to bottom of usable water:

Surface Pipe by Alternate:

Length of Conductor Pipe required:

Probed Total Depth:

Formation at Total Depth:

Water Source for Drilling Operations:

DHW Permit:

Contractor will apply

Well Drilled:

Well Drilled - Permit Expired

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

The undersigned hereby affirms that the data, completion and eventual plugging of this well will comply with K.S.A. 55 et seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each oil rig site.
3. The minimum amount of surface pipe as specified below shall be set in circulating cement to the top, in all cases surface pipe shall be set through unconsolidated material plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug and placement is necessary prior to plugging.

The appropriate district office will be notified before well is either abandoned or productionraising is cemented in.
6. An ALTERNATIVE II COMPLETION, production pipe shall be cemented from below any usable water to a total depth of 120 days of spud date.
7. Drifts of Appendix "B" - Eastern Kansas surface casing string P133.895-C. which applies to the KCC District 3 area, alternate 6 cementing must be completed within 60 days of the spud date or the well shall be plugged in all cases, NOTjEY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct.

Date: 02/10/2005

Signature of Operator or Agent: 

Exploration Manager: 

For KCC Use ONLY

API 15:

007-22.97-99.00

Conductor pipe required: None

Approved: 0200 feet per Acre

This authorization expires:
T3:10:00

Mail Not Drilled - Permit Expired

Signature of Operator or Agent: 

Date: 

Remember to:

File Drilling Application (form CDP-1) with Intent to Drill.

File Competition Form KCC-1 within 120 days of spud date.

File an application that according to field conditions, hastily appropriate district office 48 hours prior to workover or re-entry;

Submit plugging report (GD-4) after plugging is completed.

Obtain written approval before disposing or mixing salt water.

If this permit has expired (See authorized expiration date) please check the box below and return to the Mailing below.

Yes

No

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relation to other wells producing from the common source of supply. Plot all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: F.G. Holt Company, L.L.C.
Lease: DON LAMBERT "E"
Well Number: 1-8
Field: Jem South Extension
Number of Acres attributable to well:________________________
GTHR / GTHR / GTHR of acreage: NE SW SW

Location of Well: County: Barber
Sec: 890
Twp: 30
S, R: 13
W Line of Section
Line of Section
East
In Section: Regular or
Irregular

If Section is Irregular, locate well from nearest corner boundary:
Section corner used: NE NW SE SW

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CG-7 for oil wells; CG-9 for gas wells).
January 31, 2006

Mr. Franklin R. Greenbaum
F.G. Holl Company, LLC
9431 E. Central, Ste #100
Wichita, KS 67206

Re: Drilling Pit Application
Don Lambert E Lease Well No. 1-5
SW/4 Sec. 05-30S-13W
Barber County, Kansas

Dear Mr. Greenbaum:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8898 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer. Within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site. www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Department of Environmental Protection and Remediation

cc: Steve Durrant

Kansas Department of Conservation, Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
Voice 316.267.4500 Fax 316.267.8255 www.kcc.state.ks.us