KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC live (5) days prior to commencing well

For KCC Use:
Effective Date: 2-4-06

District: #

SGRT 1

Expected Spud Date: February 3, 2006

month

year

OPERATOR: WOCNET OPERATING COMPANY, LLC

Name: City/Zip/Phone: Contact Person:

Address: 127 N. Market, Suite 1000

Wichita, Kansas 67202

D e n i s e 69-267-4379 ext 107

CONTRACTOR: Vail Energy, Inc.

Lic# 5622

Well Drilled For:

Well Class:

Type and Equipment:

OwO, Oil

Gas

Storage

Inch Rec

Infrad

Air Rotary

Post Ext

Cable

Disposal

Welded

Other

Well Completion:

Original Completion Date: 12/16/1977

Original Total Depth: 4560 ft

Directional, Deviated or Horizontal well?:

Yes

No

Top Hole Location:

KOC DKT #

60' SW & 110' E of

C

SW

NE

Sec.

10

20

33

2000 East

S R

Line of Section

Line of Section

Is SECTION?: Regular

Irregular

County:

Lessees Name:

STEWART TRUST 'A'

Wed. # 2 OWWO

Field Name:

Trails

Is this a Proceded / Special Well:

Yes

No

Target Information:

Mississippi

Nearest Lake or Unit boundary:

600'

Ground Surface Elevation:

1517 ft

River well within one-quarter mile:

Yes

No

Public water supply well within one mile:

Yes

No

Depth to bottom of fresh water:

150 ft

Depth to bottom of usable water:

180 ft

Length of Surface Pipe:

434 ft existing

Length of Contractor Pipe required:

None

Projected Total Depth:

5107 ft

Formation at Total Depth:

Simpson

Water Source for Drilling Operations:

Well

f-m Pond

Other

To be hauled

OWF Permit #: 1

Will Core be taken:

Yes

No

Date:

01/27/2006

Signature of Operator or Agent:

Dean Patterson

Mail to: KOC - Conservation Division, 130 S. Market - Rm 407, Wichita, Kansas 67202

RECEIVED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONSERVATION ACT OF 1935 - K.S.A. 57

JAN 27 2006

For KCC Use ONLY

API # 15 - 007-20555-00-01

Conductor grade required: 4005

Minimum setting depth: 1000 ft

Approved by: Dean Patterson

This authorization expires: 7-30-06

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: 2-4-06

Agent:

- File Drilling Application (form CDP-1) with intent to Drill;
- The Completion Form ACC-1 within 120 days of spud date;
- Fire acreage attribution plat according to field promotion orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plug up report (DP-4) after plug up is completed;
- Obtain written approval before disposing or injecting salt water;
- If this permit has expired please authorized expiration date please check the box below and return to the address below.

Date:

Mail to: KOC - Conservation Division, 130 S. Market - Rm 407, Wichita, Kansas 67202

SIGNATURE OF OPERATOR OR AGENT:

Date:

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this line of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relation to other wells producing from the common source of supply.

Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15
Operator: WOOLSEY OPERATING COMPANY, LLC
Lease: STEWART TRUST 'A'
Well Number: 2 GWHS
Field: Trubus
Number of Acres attributable to well: QTR / QTR / CTR of acreage: C, SW, NE

Location of Well: County: Burbar
2040' FNL
2060' FEL

<table>
<thead>
<tr>
<th>Location of Well</th>
<th>County: Burbar</th>
</tr>
</thead>
<tbody>
<tr>
<td>2040' FNL</td>
<td>2060' FEL</td>
</tr>
<tr>
<td>feet from</td>
<td>feet from</td>
</tr>
<tr>
<td>S Line of Section</td>
<td>E Line of Section</td>
</tr>
<tr>
<td>Sec 20,</td>
<td>Sec 23, R 19</td>
</tr>
</tbody>
</table>

S is Section: [ ] Regular or [ ] Irregular

If Section is irregular, locate well from nearest corner boundary. Section corner used: NE, NW, SE, SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage of the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the acquired plat by identifying section lines, i.e. 1 section, 1 section with 6 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CG-7 for oil wells; CG-8 for gas wells).
January 30, 2006

Mr. Dean Pattisson
Woosley Operating Company, LLC
125 N. Market Ste 1000
Wichita, KS 67202

RE: Drilling, Pit Application
Stewart Trust A Lease Well No. 2 WvW0
NE/4 Sec. 20-33S-10W
Barber County, Kansas

Dear Mr. Pattisson:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots; the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8885 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: S. Durrant
File

Corporation Division, Finney State Office Building, 100 S. Market, Room 2078, Wichita, KS 67202
Voice 316.268.4200 Fax 316.268.4211 www.kcc.state.ks.us