NOTICE OF INTENT TO DRILL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

February 3, 2006

Spud Date: 2-4-06

File No.: 2006-230

KANSAS CORPORATION COMMISSION

Oil & Gas Conservation Division

March 20, 2006

Device Manager

Mail to: KCC - Conservation Division, 30 S. Market, Room 3078, Wichita, Kansas 67202

For KCC Use Only:

API # 15 -

C07-2,2978-00-00

Conductor pipe required: X

Min. surface pipe required: 200' X

This authorization expires: 7-30-06

(This authorization was effective 7-30-06. It will terminate on 7-30-06.)

Spud date: 2-4-06

Mail to: KCC - Conservation Division, 30 S. Market, Room 3078, Wichita, Kansas 67202

Footnotes:

- If no DaVit Permit Card is included, the DAVIDIA will be returned to the issuer.

- This form is part of 2000 Form. No additional forms are needed.

- If this permit is not returned within 14 days. It will be considered abandoned.

- All permits and forms must be completed and submitted to KCC.

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plot below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: WOOLEY OPERATING COMPANY, LLC
Lease: STEWART TRUST 'A'
Well Number: 1
Field: Tarlton

Location of Well: County: Barber

<table>
<thead>
<tr>
<th>Location of Well</th>
<th>Feet from</th>
<th>Line of Section</th>
</tr>
</thead>
<tbody>
<tr>
<td>990' FNL</td>
<td>Sec 20</td>
<td>E</td>
</tr>
<tr>
<td>1980' FEL</td>
<td>Tap 33</td>
<td>S</td>
</tr>
<tr>
<td>1980' FEL</td>
<td>R 10</td>
<td>W</td>
</tr>
</tbody>
</table>

In Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section W/e used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CO-8 for gas wells).
January 30, 2006

Mr. Dean Pattisson
Woolsey Operating Co., LLC
125 N. Market Ste 1000
Wichita, KS 67202

Re: Drilling Pit Application
Stewart Trust A Lease Well No. 1
NE/4 Sec. 20-33S-10W
Barber County, Kansas

Dear Mr. Pattisson:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC website: www.kcc.state.ks.us/conervation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact me undersigned at the above address.

Sincerely,

Kathy Haynes
Department of Environmental Protection and Remediation.

cc: Steve Durrant
File