NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well.

SVC

NE NW Sec. 17 Twp. 23 R. 19 E. 9 W Line of Section

660 feet from S

NE NW Line of Section

Section 19 E. 9 W Line of Section

SVC

We certify that this request for permission is true and correct to the best of my knowledge and belief.

For KCC Use Only

API 15:

Conductor pipe required: NO

Maximum swelling required: 0.00 feet per 100 feet

Approved by: 

This certification is made and signed within (6) months of approval date.

Spud date: Agent

Mail to: KCC - Conservation Division, 130 S. Merlot - Room 7018, Wichita, Kansas 67202

Affidavit

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-444 seq.

Date: 3/28/06
Signature of Operator or Agent: 

Re: Intent to Drill

Kansas Corporation Commission
Oil & Gas Conservation Division

Received

JAN 5 2006

JAN 5 2006

Reminder:
- File the Preliminary Application (Form GDP-1) was intent to drill
- File Completion Form ACC-7 within 90 days after spud date
- File swale approval plan according to field program schedules
- notify appropriate district office 48 hours prior to withdrawal entry
- Submit plugging report (Form GDP-4) after plugging is completed
- Observe written approval before disposing of or reusing salt water
- If this permit has expired (00 authorized restoration date please check the box below and return to the address below)
- Well not restored - Permit Expired

Signature of Operator or Agent:

Date:

For KCC Use Only:

API 15:

Conductor pipe required: NO

Maximum swelling required: 0.00 feet per 100 feet

Approved by: 

This certification is made and signed within (6) months of approval date.

Spud date: Agent

Mail to: KCC - Conservation Division, 130 S. Merlot - Room 7018, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a permitted or spaced field

If the intended well is in a permitted or spaced field, please fully complete this side of the form. If the intended well is in a restricted or spaced field complete the plat below showing that the well will not properly locate in relationship to other wells producing from the same common pool of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1.5 mile of the boundaries of the proposed acreage attribution unit for oil wells.

AP No. 16 -
Operator: Quest Chemetics LLC
Lessee: Peas. Gregory W.
Well Number: 17-3
File#: Chemetics 3003 W
Number of Acres attributable by well:
QTR 1/4
NE , NW

Location of well: County: Neosho

EX 60
NE
Line of Sect.
R, N
S Line of Sect.
E/W
W Line of Sect.

Sec. 17, Twp. 28, R. N

If Section is irregular locate well from nearest former boundary. Section corner used

NE NW SE SE

PLAT

(Show location of the well and shade attributable acreage for permitted or spaced wells.) (Show footage to the nearest mea or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the patented plat by identifying section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a permitted or spaced field a certificate of acreage attribution plat must be attached: (C)-7 for oil wells; (C)-8 for gas wells.