### NOTICE OF INTENT TO DRILL

**KANSAS CORPORATION COMMISSION**  
**OIL & GAS CONSERVATION DIVISION**

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

**For KCC Use:**
- **Effective Date:**
- **District #:**
- **SOA Y**
- **No**

**Expected Spud Date:** February 1, 2006

<table>
<thead>
<tr>
<th>OPERATOR</th>
<th>Licensee</th>
<th>53564</th>
</tr>
</thead>
<tbody>
<tr>
<td>Name:</td>
<td>Queen Cherokee LLC</td>
<td></td>
</tr>
<tr>
<td>Address:</td>
<td>6520 North May Avenue, Suite 300</td>
<td></td>
</tr>
<tr>
<td>City/State/Zip:</td>
<td>Oklahoma City, Oklahoma 73120</td>
<td></td>
</tr>
<tr>
<td>Contact Person:</td>
<td>Richard Martin</td>
<td></td>
</tr>
<tr>
<td>Phone:</td>
<td>(405) 488-1304</td>
<td></td>
</tr>
</tbody>
</table>

**CONTRACTOR: Will be licensed by the KCC**

<table>
<thead>
<tr>
<th>Well Drilled For</th>
<th>Well Class</th>
<th>Type of Equipment</th>
</tr>
</thead>
<tbody>
<tr>
<td>✓ Oil</td>
<td>✓ Gas</td>
<td>✔ Computed Methane</td>
</tr>
<tr>
<td>✓ Ini Rec</td>
<td>✔ Pool Ext</td>
<td>✔ Air Rotary</td>
</tr>
<tr>
<td>✓ Storage</td>
<td>✔ Compressed</td>
<td>✔ Cables</td>
</tr>
<tr>
<td>✔ Cav</td>
<td>✓ 1 of 1</td>
<td>Other</td>
</tr>
</tbody>
</table>

**If OWWO: old well information as follows:**

**Operator:**

<table>
<thead>
<tr>
<th>Well Name</th>
<th>Original Completion Date</th>
<th>Original Total Depth</th>
</tr>
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<tr>
<td></td>
<td></td>
<td></td>
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</tbody>
</table>

**Directions: Up-Hit or Horizontal well?**

- Yes | No |
- Yes | No |

**Bottom Hole Location:**

<table>
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<tr>
<th>KPC/DKT #</th>
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</tbody>
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**Well Drilled For:**

- Gas
- Oil
- Ini Rec
- Storage
- Cables

**Well Class:**

- Ini Rec
- Storage
- Cables

**Type of Equipment:**

- Air Rotary
- Compress
- Cables

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**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-50 et seq.

- It is agreed that the following minimum requirements will be met:
  1. Notify the appropriate district office prior to spudding of well.
  2. A copy of the approved notice of intent to drill shall be posted at each drilling rig.
  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface and flow through all uncoated materials plus a minimum of 20 feet into the underlying formation.
  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.
  6. If an Alternate \( \text{I} \) COMPLETION, production pipe shall be cemented from below any usable water under surface within 120 days of spud date.

Or pursuant to Appendix \( \text{I} \) - A. Kansas surface casing order #133851-C, which applies to the KCC District 3 area, alternate 3 cementing must be completed within 90 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

**Date:** 12/05/2006

**Signature of Operator or Agent:** [Signature]

**Title:** [Title]

**For KCC Use ONLY**

<table>
<thead>
<tr>
<th>APR</th>
<th>Wax</th>
<th>133-26987-00-00</th>
</tr>
</thead>
<tbody>
<tr>
<td>15</td>
<td></td>
<td>(This authorization expires 12/06)</td>
</tr>
</tbody>
</table>

<table>
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<tr>
<th>Well Drilled:</th>
<th>Permit Expired</th>
</tr>
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<tbody>
<tr>
<td>Y</td>
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**Mail to:** KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply.

Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No: 15: 
Operator: Quest Cerachts, LLC
Lease: Pdck, Gregory W.
Well Number: 17-2
Field: Cherokee Basin CBM

Location of Well: County: Neosho
2130线

is Section: Regular or Irregular

If section is irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

NUMBER OF ACRES ATTRIBUTABLE TO WELL:
QTR / QTR / QTR

NOTE: In all cases locate the spot of the proposed drilling location.

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

EXAMPLE

Section 2

1040

3300'

SEWARD CO.

IN Plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted suit by identifying section lines, i.e. 1 section, 1 section with 3 bounding sections, 4 sections, etc.

2. The distance of the proposed drilling elevation from the section's south / north and east / west.

3. The distance to the nearest lease or unit boundary line.

4. If proposed location is located within a prorated or spaced field, certificate of acreage attribution plat must be attached: (CO-T for oil wells, CO-G for gas wells).