KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing work.

RECEIVED
JAN 24 2006
KCC WICHITA

For KCC Use

K-29.01

Form G-1

December 2003
Form must be Typed

Date of Receipt:

Owner:

Driller:

Drill No.

Expected Spud Date

Operate:

Licence:

For:

Name:

Address:

City/State/Zip:

Contact Person:

Phone:

Contractor:

Licence:

Name:

Well Drilled For:

Well Class:

Type Equipment:

DATE

Spot

SID

Lat

Long

Sec.

Twp.

R.

NE

Lat

Long

Sec.

Twp.

R.

Line of Section

Line of Section

SE CT

Reg.

Int.

Section

County:

Lease Name:

Field Name:

Is this a Pledged or Secured Field:

Target Formation:

Surface Leases or unit boundary:

Ground Surface Elevation:

Foot MLS

Water well within one-thousand feet:

Foot MLS

Public water supply well within one mile:

Foot MLS

Depth to bottom of fresh water:

Foot MLS

Depth to bottom if usable water:

Foot MLS

Length of Surface Pipe Planned to be set:

Foot

Length of Conductor Pipe Required:

Foot

Completion Tool:

Formation:

Total Depth:

Arabian

Normal Spud Depth:

UK

Water Source for Drilling Operations:

Well:

Farm Pond:

Other

Water Haul:

DWR Permit #:

(Refer to accompanying KCC Permit)

In Use:

Apply for Permit with DWR

Yes

No

Will Drilling Be Taken in:

If Yes, Proposed Zone:

Yes

No

AFFIDAVIT

The undersigned hereby affirms that this drilling completion, and eventual plugging of this well will comply with K.S.A. 55-7 et seq.

It is agreed that the following minimum precautions will be made:

1. Notify the appropriate district office prior to spudding of well.

2. A copy of the approved notice of intent to drill shall be posted at each drilling rig.

3. The minimum amount of surface pipe as specified below shall be set by cementing to the top. In all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.

4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.

6. If an ALTERNATIVE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 150 days of spud date.

Or pursuant to Appendix "B" Eastern Kansas surface casing pipe #133,891-C, which parallels the KCC District 3 area, alternate 5 cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any operating.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date:

Signature of Operator or Agent:

Title:

PRESIDENT

Mail to: KCC - Conservation Division, 130 S. Market - Room 278, Wichita, Kansas 67202

Mail to:

KCC - Conservation Division, 130 S. Market - Room 278, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this entire form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: POPP OPERATING INC.
Lessor: MAI
Well Number: 1
Field: TRAPP

Number of Acres attributable to well:
Section:

Location of Well: County: RUSSELL

Feet from S Line of Section:

Feet from E Line of Section:

Is Section:

If Section is irregular, locate well from nearest corner boundary.

Section corner used:

NOTE: In all cases locate the spot of the proposed drilling location.

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

EXAMPLE

In plotting the proposed location of the well, you must show:

1. The thence in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

2. The distance of the proposed drilling location from the nearest s/n or e/w boundary line.

3. The distance to the nearest lease or unit boundary line.

4. If proposed location is located within a prorated or spaced field, a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CD-6 for gas wells).