KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing

RECEIVED
JAN 23 2006

KCC WICHITA

For KCC Use Only

District # 1

Effective Date: December 2000

Form must be Typed
Form must be Signed
All blanks must be filled

Mail to: KCC - Conservation Division, 130 S. Market - Room 216, Wichita, Kansas 67202

1-29-06

Name: Pride Energy Company

Date: 1/29/06

Address: PO Box 101957

City/State/Zip: Tulsa, OK 74170-1950

Contact Person: John W. Pride

Phone: 918-264-4020

NAME: MUST BE LICENSED BY KCC

ADVISORY

As soon as rig available

Operator's License No. 32912

Well Drilled For: Wall Class: Type of Equipment:

Oil Storage Other

DNV: Yes

Well No.: 1-7

N/A

Location Name: Fischer

Field Name: Harding

In this or a Prior / Space Field

Target Formations: Dolostone, Brachiopine, Indian Cave, RedLenne, Toronto, Tottle

Nearest Lease or unit boundary

Ground Surface Elevation: 1309

Well water within one half mile

Public water supply within one mile

Depth to bottom of fresh water 180

Depth to bottom of usable water 750

Surface Pipe by Alternate

Length of Surface Pipe planned to be set

Length of conductor pipe required

Formalization at Total Depth

Water source for Drilling Operators

Yes

DWH Permit

Drilling Contractor will be applying for

Yes

Will Curve be taken

Yes

If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is understood that the following minimum requirements will be met:

1. Notice the appropriate district office prior to spudding of well.

2. A copy of the approved Intent to Drill shall be posted on each drilling rig.

3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases the above pipe shall be set through an unconsolidated material plus a minimum of 20 feet into the underlying formation.

4. If the well is dry hole, an agreement between the operator and the district office on plug depth and placement is necessary prior to plugging.

5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.

6. If an ALTERNATIVE II COMPLETION, production pipe shall be cemented from bottom any usable water to surface within 120 days of spud date.

The operator shall file Appendix "B" - Eastern Kansas surface casing order #330,851-C, which applies to the KCC District 1 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFICATION district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1/20/06

Signature of Operator or Agent: John W. Pride

Mail to: KCC - Conservation Division, 130 S. Market - Room 216, Wichita, Kansas 67202

For KCC Use Only

APR 10 007.22776.00:00

Conductor pipe required

400

(190 in 401.5) feet

Minimum surface pipe required

240

(190 in 401.5) feet

Approved by

Aug 10 24.06

This authorization expires

7/24/06

If this well is drilled prior to 6 months of effective date

Signature of Operator or Agent:

Pride, John W.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a spaced or unprorated field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

AFI No. 15: __________
Operator: Pride Energy Company ______
Lease: Flacher ______
Well Number: 1-7 ______
Fields: Harting ______

Number of Acres attributable to well
QTR / QTR / QTR of acreage: _______ SE _______ NE _______

Location of Well: County: Bunker

1,650 feet from N / S Line of Section
669 feet from E / W Line of Section
sec. 7 np 30 s r 13

1/4 Section: [ ] Regular or [ ] Irregular

If Section is irregular, locate well from nearest corner boundary.

Section corner used: [ ] NE _______ NW _______ SE _______ SW _______

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest whole or unit boundary line.)

Example:

SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The marker in which you are using the allotted plot by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south, north, and east, west.
3. The distance to the nearest legal or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (C-7 for oil wells; CG-8 for gas wells).
January 24, 2006

Mr. John W. Pride
Pride Energy Company
PO Box 701950
Tulsa, OK 74170-1950

Re: Drilling Pit Application
Fischer Lease Well No. 1-7
NE/4 Sec. 07-30S-11W
Barber County, Kansas

Dear Mr. Pride:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set, all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CPR-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Department of Environmental Protection and Remediation

cc: Steve Durrant
File

Conservation Division, Finney State Office Building, 130 S. Market. Room 2078, Wichita, KS 67202-3802
Phone 316.237.6200 Fax 316.237.6211 www.kcc.state ks.us