KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC file (S) prior to commencing well

Spud APR 1201 N & 8171 E of 325th SE
Dec 27

West

Field Name: LCO KP-11
Target Formation: S. LUPUS
Nearest Laser or Unit boundary: 440'-1
Surf. Pipe by Alternative: (1)
Length of Surf. Pipe Tapped to be cut: 1,770
Length of Casing Pipe required: 215
Projected Total Depth: 8,570
Formation at Total Depth: S. LUPUS
Water Source for Drilling Operations: Well X

Spud Date: 01-25-2006

Mail to: KCC - Conservation Division, 130 S. Market - Room 207, Wichita, Kanas 67202

For KCC Use Only

Conductor pipe required: 360’
Minimum surface pipe required: 100’
Approved by: 12/18/05
This authorization expired: 01-25-2006

Mail Not Drilled - Permit Expired

Received KANSAS CORPORATION COMMISSION JAN 24 2006

AFFIDAVIT

The undersigned hereby affirms that the drilling completion and eventual plugging of this well will comply with K.A.S.A. 55-6a6.

Date: 01-25-2006
Signature of Operator or Agent

Received by KANSAS CORPORATION COMMISSION JAN 24 2006

Note 5-1
Document 000
Form must be Typewritten
Form must be Signed.
All items must be Filleted.

Note 3-1
Document 000
Form must be Typewritten
Form must be Signed.
All items must be Filleted.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 14 ____________________________
Operator: STRATA EXPLORATION, INC.
Lease: __________
WELL Number: 2
Field: __________
Number of acres attributable to well: QTR / QTR / QTR of acres:
W3 / SW / SE

Location of Well: County: HASKELL
Line:
Section: __________
Town: __________
Range: __________
Sec. __________
Trav. __________
R. __________
N. __________
E. __________
S. __________
W. __________

If Section is irregular, locate well from nearest corner boundary.
Section corner used: NE

PLAT
(Show location of the well and acres attributable to acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 24 2006
CONSERVATION DIVISION
WICHITA, KS

EXAMPLE

1980
15
3990'

SHERMAN CO.

In plotting the proposed location of the well, you must show:
1. The number in which you are using the department plat by designating section lines, i.e., 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CO-7 for oil wells; CO-8 for gas wells).