NOTICE OF INTENT TO DRILL

For KCC Use Only
API 1 - 1
Contractor required is not applicable

Expected Spud Date: January 25, 2006

OPERATOR: Licensee: 5135
Name: John O. Farmer, Inc.
Address: PO Box 9
City/State/Zip: KS 67662
Contact Person: John Farmer IV
Phone: 785-483-3144
CONTRACTOR: Licensee: 33575
Name: W.D. Roche

Well Drilled For: Oil
Well Class: Prod-Ext.
Type Equipment: Mud Rotary
GW Disposal: None

If OWDH: 0, well information as follows:
Operator: 
Well Name: 
Disposal Completion Date: 
Original Total Depth:
Orthogonal, Diagonal or Horizontal well?:
If Yes, true vertical depth:
Bottom Hole Location:
KCC DCT: 

A R E S E R E F E R E N C E: 15-106-2313-08-09
G R I S S - W I L L I A M S / 1 , (m a t t e s s u e l l a )
AFFIDAVIT

The undersigned operator affirms that the drilling, completion and eventual pluging of this well will comply with K.C.A. 54-2, 54-3, 54-4, 54-5 and 54-6.

It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office prior to spudding if well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases adequate cement shall be pumped through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to pluging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
Or pursuant to Appendix B: "Effective Kansas surface casing order #133.99-C, which applies to the KCC District 3 area, alternate cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, KDWP district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 1/29/06
Signature of Operator or Agent:

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This authorization expires: 7/24/06
(The authorization will end if not lifted before 30 days of approval date.)

Remember to:
- File Drill Pin Application (API 1) with Intent to Drill;
- File Completion Form KCC 1 within 30 days of spud date;
- File acceptable audit plan according to field supervision outline;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugged report (CP-C) after plugging is completed;
- Obtain written approval before disposing of drilling waste;
- If the permit has expired (see authorized agent date) please check the box below and return to the approver below;

Well Not Drilled - Permit Expired
Signature of Operator or Agent:

Well to: KCC - Conservation Division, 130 S. Marlett - Room 2078, Wichita, Kansas 67202

Form must be Typed and must be Signed
Air blanks must be Filled

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Date: 1/29/06
Form: 0-1

West
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common reservoir of supply. Please show all oil wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15: __________
Operator: John O. Farmer, Jr.
Lease: Buss-Bills
Wells Number: 2
Field: Van North

Number of Acres attributable to well: OTR / OTR / OTR of acreage: NE, SE, NW, SW

Location of Well: County: Graham
2310, Lease from: H / S Line of Section
2310, feet from: E / W Line of Section
Sec. 2, Twp. 9, S. R. 22, East / West
Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE, NW, SW, SE

PLAT
(Show location of the well and acreage attributable acreage for prorated or spaced wells)
(Show location to the nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the deposit plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CD-7 for oil wells; CD-8 for gas wells).