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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
KCC WICHITA

Must be approved by KCC five (5) days prior to commencing well

For KCC Use:
Date:

KCC Drilling Operations

Name: Shields Drilling Co., Inc.

Address: 5184

City/State/Zip: Sedan, Kansas 67582

Phone: 622-723-2032

CONTRACTOR:

Well No. (If Available): Well Class:

Or

Em Rec

Intert

Mud Rotary

Gas

Storage

Pool Ext.

Air Rotary

UMD

Disposal

Widet.

Other

Or

Seismic

Other...

Name:

Lippert

Name:

Shields Drilling Co., Inc.

Well Name:

Well Completion Date: Original Completion Date: Original Total Depth:

Well Name:

Directional, Deviated or Horizontal Well?

If, Yes, true vertical depth:

Bottom Hole Location:

KCC IKT:

Yes

No

Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal Well?

If, Yes, true vertical depth:

Bottom Hole Location:

KCC IKT:

Yes

No

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in.
6. If an ALTERNATE I COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,901-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTYED district office prior to any cementing.

I hereby certify that the statements made herein are true to the best of my knowledge and belief.

Date: January 19, 2006

Signature of Operator or Agent:

Remember:

- Fill Out PI Application (form CDP-1) with Intent to Drill;
- Fill Completion Form ACO-1 within 120 days of spud date;
- File most recent production plat according to field permit orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (see authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
PLOT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complian the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: A. John Drilling
Lease: [Name]
Well Number: [Number]
Field: Unnamed

Location of Well: County: Barton

Location from:
S. Line of Section:
N. Line of Section:
W. Line of Section:
E. Line of Section:

Is Section Regular or Irregular?

If section is Irregular, locate well from nearest corner boundary.

Section corner used:

NOTE: In all cases locate the spot of the proposed drilling location.

Example:

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CO-7 for oil wells; CG-8 for gas wells).