**NOTICE OF INTENT TO DREDGE**

Must be approved by KCC five (5) days prior to commencing work.

**SAVANNAH**

**Date:** 01/04/2020

**KCC WICHTA OIL & GAS CONSERVATION DIVISION**

**Expected Start Date:** April 1, 2020

**OPERATOR:** 33335

**Name:** Marlin Drilling Company, Inc.

**Well Quired For:** Oil

**Well Class:** Oil

<table>
<thead>
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<th>Spot SW</th>
<th>NE</th>
<th>SW</th>
<th>Sec.</th>
<th>NE</th>
<th>SW</th>
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<td>16</td>
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<td>26</td>
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</table>

**Type of Equipment:** Mud Rotary

**Air Rotary:**

**Water Well:**

**Disposal:**

**Dissipate:**

**Surface Water:**

**Water Source or Dredging Operations:**

**DNR Permit #:**

**County:** Ellis

**Lease Number:** Ruth

**Field Name:** Unknown

**Lease Type:** 18-

**Well ID:** 6000

**Formation is Total Depth:** Arbuckle

**Length of Surface Pipe Placed To Be Set:** 200

**Projected Total Depth:** 2000

**Time Limit Hours:**

**Time Limit Days:**

**Time Limit Months:**

**Time Limit Years:**

**Submit a complaint:**

**Affidavit:**

The undersigned hereby affirms that the drilling, completion, and eventual shipping of this well will comply with K.S.A. 55-54, seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding on well.
2. A copy of the appropriate notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by circulating cement in the hole. In all cases surface pipe shall be set through all uncontaminated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging.
5. The appropriate district office will be notified before water well is either plugged or production casing is cemented in.
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below fifty (50) feet to surface within 10 days of spud date.

Or pursuant to Appendix "B" - Eastern Kansas Surface casing under K.S.A. 55-54, which applies to the KCC District 2 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

**Date:** January 15, 2020

**Signature of Operator or Agent:**

**Title:** President

**Mail to:** KCC - Conservation Division, 120 S. Market - Room 2078, Wichita, Kansas 67202

**FOR KCC USE ONLY**

**API #:** 051-23993-00-00

**Conductor pipe required:**

**Minimum surface casing:**

**Depth:** 250 feet

**Drilled:**

**Not Drilled:**

**Permit Expired:**

**Note:** This authorization will not take effect until five (5) months following date of approval.

**Date:**

**Reminder:**

- File Drill (or Application form CDP-1) with Intent to Drill;
- File Completion Form CDP-1 within 120 days of spud date;
- File aerial survey/plat according to K.S.A. 55-54.1
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plug/grip report (CDP-4) after plugging is completed;
- Obtain written approval before dropping or injesting salt water;
- If this permit has expired (See authorized expiration date please check this box below) and return to the agency below.

**Mail to:** KCC - Conservation Division, 120 S. Market - Room 2078, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a protruded or spaced field

If the intended well is in a protruded or spaced field, please fully complete this site of the form. If the intended well is in a protruded or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 0.5 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No.: 15
Operator: IA Operating Inc.
Lease: Ruth
Well Number: 18-9
Files: Unknown
Number of Acres attributable to well:
QTR / C1R / QTR of acreage: SW, NW, SE, NE

Location of Well:

Country: Ellis

Lat. 144° 16'.
Long. 86° 19'.
Sec. 18, Twp. 14, R. 29, S. E.

E S

Line of Section

E S

N S

Line of Section

It Section: Regular or Irregular

If section is irregular, locate well near nearest corner boundary.
Section corner used: NE, NW, SE, SW

PLAT

(Show location of the well and acreage attributable to any protruded or spaced wells.)
(Show location of nearest lease or unit boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the delineated plat by identifying section size, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a protruded or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CG-8 for gas wells).
January 20, 2006

Mr. Hal Porter
IA Operating, Inc.,
900 N. Tyler Rd #14
Wichita, KS 67212

RE: Drilling Pit Application
Ruth Lease Well No. 18-2
SW4 Sec. 18-14S-20W
Ellis County, Kansas

Dear Mr. Porter:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. Please keep all pits away from any draws.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department
cc: H Deines

Conservation Division, Finance State Office Building, 130 S. Maize, Room 2078, Wichita, KS 67202-3802
Voice 316 357-6100 Fax 316 357-6218 www.kcc.state.ks.us