NOTICE OF INTENT TO DRILL

1. The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.C. Code 36-2006.

2. The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.C. Code 36-2006.

3. The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.C. Code 36-2006.

4. The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.C. Code 36-2006.

5. The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.C. Code 36-2006.

6. The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.C. Code 36-2006.

7. The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.C. Code 36-2006.

8. The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.C. Code 36-2006.

9. The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.C. Code 36-2006.

10. The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.C. Code 36-2006.

Date: January 23, 2006

Signature of Operator or Agent: Donna L. Hauck

Title: Agent

Remember to:
- File D&P Application (form KCO-1) with Intent to Drill.
- File Completion Form (KCO-1) within 120 days of spud date.
- File a notice of application to the Kansas Corporation Commission.
- Notify the district office within 48 hours of re-entry.
- Submit plugger's report (KCO-1) after plugging is completed.
- Obtain written approval before disposing of drilling fluids.
- If the permit has expired (less than 30 days) prior to return, the operator must apply for a new permit.

Mail to: KCC - Conservation Division, 210 S. Market - Room 307, Wichita, Kansas 67202
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field, complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribute unit for oil wells and within 1/2 mile of the boundaries of the proposed acreage attribute unit for gas wells.

API No. 15: 
Operator: Herman Oil Company
Lease: Weimar
Well Number: 5
Field: 

Number of Acres attributable to well: QTR / QTR / QTR / QTR of acreage: SE . SW . NE

Location of Well: County: 
Loc. from: N / S Line of Section
Sec.: Twp.: Range: 

Is Section: □ Regular or □ Irregular

If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or well boundary line.)

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated/ spaced field a certificate of acreage attribute plat must be attached (CG-7 for oil wells; CG-8 for gas wells).