KANSAS CORPORATION COMMISSION
Oil & Gas Conservation Division
NOTICE OF INTENT TO DRILL
Must be approved by KCC (5) days prior to commencing well

For KCC Use:

Effective Date: December 2000
Form must be typed
Firm must be signed
All blanks must be filled

K C K No. 12506

OPERATOR Licno. 4058

Name: American Warrior, Inc.

Address: PO Box 396

City/County: Garden City KS 67846-0396

Contact Person: Cord O'Bane

Phone: 620-275-9231

CONTRACTOR: Lease No. 5992

Name: Tarrant Drilling Company, Inc.

Well Drilled For: [ ] Oil [ ] Gas

Drill Class: [ ] Class I [ ] Class II [ ] Class III

Type of Equipment: [ ] Mud Rotary [ ] Air Rotary

DWW No.: [ ] Disposal [ ] Reclaim [ ] Reuse

Other: [ ] Other

If OWNED: old well information as follows:

Operator: [ ] Yes [ ] No

Well Name: [ ] Yes [ ] No

Original Completion Date: [ ] Yes [ ] No

Original Total Depth: [ ] Yes [ ] No

Disciplined: [ ] Yes [ ] No

Historical water test? [ ] Yes [ ] No

If true vertical depth?

Bottom Hole Location:

KCC DK#: [ ]

Sport M.O. NE SW Sec. 31 T. 60 R. 21

( ) feet from [ ] No [ ] Yes

Is Section [ ] Regular [ ] Irregular?

(Note: Locate well on the Section Plan (or survey map)

County: [ ] Yes [ ] No

Lease Name: [ ] Yes [ ] No

Field Name: [ ] Yes [ ] No

Is the Well Traced - Spaced Fault?

Attitude?

[ ] Yes [ ] No

Nearest Lease or Unit boundary: [ ] Yes [ ] No

Ground Surface Elevation: [ ] Yes [ ] No

Water well within one-quarter mile: [ ] No [ ] Yes

Public water supply well within one mile:

Depth to bottom of usable water: [ ] Yes [ ] No

Water well within one-quarter mile: [ ] No [ ] Yes

Public water supply well within one mile:

Depth to bottom of usable water: [ ] Yes [ ] No

Surface Pipe for Alternates:

Length of Conductor Pipe Required:

Injected Total Depth: [ ] Yes [ ] No

Formation or Total Depth: [ ] Yes [ ] No

Formation or Total Depth: [ ] Yes [ ] No

Water Source for Drilling Operations:

OWR Permit #: [ ] Yes [ ] No

(Please apply for Permit with OWR)

Will Consent to Affidavit?

If Yes, prepared zone:

AFFIDAVIT

I hereby certify that the statements made hereon are true and to the best of my knowledge and belief.

Date: 1-19-06

Signature of Operator or Agent:

Title: Agent

KANSAS CORPORATION COMMISSION

CONSERVATION DIVISION

JAN 1 2006

For KCC Use Only

API #: 95.23.132.00

Conductor pipe received: [ ] Yes [ ] No

Approval: [ ] Yes [ ] No

Minimum surface pipe area: [ ] Yes [ ] No

Feet per Area

Approval: [ ] Yes [ ] No

This Affidavit was filed on: 1-28-06

No. of months of approval: 6

(Affidavit was filed if drilling not started within 6 months of approval date)

WELL NOT DRILLED - Permit Expired

Signature of Operator or Agent:

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2079, Wichita, Kansas 67202

Remember to:

- File 3rd Plt Application (form CDP-1) with Intent to Drill
- File Completion Form KCG-1 within 120 days of spud date
- Submit amendment/plt according to last notification
- Notify appropriate district office 48 hours prior to work or re-entry
- Submit plugging report (CPC-4) after plugging is completed
- Obtain written approval before disposing of or burning salt water
- If this permit has expired, (see authorized expiration date) please check the box below and return to the address below.

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WELL NOT DRILLED - Permit Expired

Signature of Operator or Agent:

Date:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15:
Operator: American Warrior, Inc.
Lease:
Well Number: 2
Field:
Number of Acres attributable to well:
QTR / QTR / QTR of acreage:

Location of Well:
County: Graham
Section:
Tape:
S. in.
E. in.

In Section:
Regular or Irregular

If Section is irregular, locate well near nearest corner boundary. Section corner used:

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:
1. The manner in which you are using the described plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section’s east / north and west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached. (CG 7 for oil wells; CG 8 for gas wells.)

PLAT
(Show location of the well and shape attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

RECEIVED
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS
JAN 19 2006

EXAMPLE:

NOTE: In all cases locate the spot of the proposed drilling location.

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