KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing work.

.operator: Licensed: 33344
Name: Green Shale LLC
Address: 1020 North May Avenue, Suite 300
City/State/TZ: Oklahoma City, Oklahoma 73122
Contact Person: Richard Martin
Phone: (405) 448-1144

contractor: Licensed: Will be licensed by the KCC
Name: Will be applied for on the ACO-1

Well Drilling For:
Well Class: Gas Storage
Type Equipment: Mud Rotary
Gas Storage: Pool Ext.
Hole Diameter: 1500 ft

If OWWD < 500 ft: Information as follows:
Operator: Name: W.L. Smith Jr.
Original Completion Date: 5-31-2005
Original Total Depth: 10,000 ft
Directional, Deviated or Horizontal well?: Yes
Yes
Bottom Hole Location: KCC DRK #8

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 65-15 et seq.

It is agreed that the following minimum requirements will be met:
1. The appropriate district office will be notified prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig.
3. The minimum amount of surface pipe as specified below shall be set by spudding cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office as to length and placement is necessary prior to plugging.
5. The appropriate district office will be notified prior to well is either plugged or production casing is cemented in.
6. In an ALTERNATE II COMPLETION, production pipe shall be conveyed from below any allowable surface to within 120 days of spud date.

I hereby certify that the statements made within are true and correct to the best of my knowledge and belief.

Date: 1/28/2006
Signature of Operator or Agent:

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 30 2006

CONSERVATION DIV. 0169

Mail to: KCC - Conservation Division, 129 S. Merkdt - Room 2H8, Wichita, Kansas 67202

Remembered to:
- File Oil/Drill Application (Form ODP-1) with effect to Drill
- File Completion Form ACO-1 within 120 days of spud date.
- File a notice to issue permit according to field protection order
- Notify appropriate district office 48 hours prior to worker or re-entry
- Submit plugging report (CP-4) after plugging is completed
- Clean wash area before operating or injecting raw water.
- If this permit has expired (and authorized approval) please check the box below and return to the address below:
- Well last drilled, permit expired
Signature of Operator or Agent:

Date:
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW
Plot of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field please complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wts. and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

AP No.: 15 - Location of Well: County: Wilson
Operator: Gasco Cherokee LLC 1980
Lease: Simbergen, Philip W. feet from
Well Number: 3A-1 foot from
Field: Cherokee Basin CBM
Number of Acres attributable to well: Location of NE: 28
QTR / QTE / QTR of acreage: 5, W

SE

PLAT
(Show location of new well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 7 section, 7 acres, 7 acres, etc.
2. The distance of the proposed drilling location from the section’s south / north or east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached (CD-7 for oil wells; CD-8 for gas wells).