NOTICE OF INTENTION TO DRILL

State of Kansas
(see rules on reverse side)

CARD MUST BE TYPED

Starting Date: 8-31-84

OPERATOR: License # 9123
Name: Diamond Shamrock Exploration Company
Address: P.O. Box 631
City/State/Zip: Amarillo, Texas 79173
Contact Person: Todd Lovett
Phone: 806-378-3848

CONTRACTOR: License # NA
Name: NA
City/State: NA

Well Drilled For: Oil □ Swd □ Infield □ Mud Rotary
Gas □ Inj □ Pool Ext. □ Air Rotary
OWWO □ Expl □ Wildcat □ Cable

If OWWO: old well info as follows:
Operator: NA
Well Name: NA
Comp Date: 4300
Old Total Depth: 4300
Projected Total Depth: 4300
Projected Formation at TD: Lansing-KC
Expected Producing Formations: Lansing-KC

API Number 15-179-20, 762-00-00

□ East
F/2. NW. SE See 19. Twp 7. S, Rge 30. □ West
(1980)
(1650)
1980 Ft North from Southeast Corner of Section
1650 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 1650 feet.
County: Sheridan
Lease Name: Eldon D. Teel
Well#: 1-19
Domestic well within 330 feet: □ yes ☑ no
Municipal well within one mile: □ yes □ no

Depth to Bottom of fresh water 68 feet
Lowest usable water formation: Dakota
Depth to Bottom of usable water 192.5 feet
Surface pipe by Alternate: 2, 300 feet
Surface pipe to be set 300 feet
Conductor pipe if any required: 2958 feet MSL
Ground surface elevation: 2-17-85
This Authorization Expires 8-17-84
Approved By

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date: 8-13-84
Signature of Operator or Agent: Peggy Rogers
Title: Assistant Drilling & Production

CARD MUST BE SIGNED

Form C-1 4/84
Must be filed with the K.C.C. five (5) days prior to commencing well.
This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land
1 Mile = 5,280 Ft.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238

08-17-1984