KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5135
Name: John O. Farmer, Inc.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser:
Operator Contact Person: Marge Schulte
Phone: (785) 483-3144
Contractor: Name: WW Drilling, LLC
License: 33575
Wellsite Geologist: Rod J. Tremblay

Designate Type of Completion:

✓ New Well
Re-Entry
Workover
Oil
SWD
SIOW
Temp. Abd.
Gas
ENHR
SIGW
Dry
Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening
Re-perf.
Conv. to Enhr./SWD
Plug Back
Plug Back Total Depth
Commingled
Docket No.
Dual Completion
Docket No.
Other (SWD or Enhr.?)
Docket No.

11-14-05 11-20-05
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15: 065-23,109-00-00
County: Graham
Sec. 1
Twp. 88
S. R. 22 [East [West
400 feet from [SV N (circle one) Line of Section
1910 feet from [EV W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Buss "G" Well #: 1
Field Name: Moore
Producing Formation:
Elevation: Ground: 2194' Kelly Bushing: 2200'
Total Depth: 3860' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 210 Feet
Multiple Stage Cementing Collar Used? [Yes [No
If yes, show depth set Feet
If Alternate II completion, cement circulated from

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 2,000 ppm Fluid volume: 51 bbls
Dewatering method used: evaporation
Location of fluid disposal if hauled offsite:

Operator Name: License No: RECEIVED DEC 23 2005
Lease Name: Quarter Sec. Twp. R. [East [West
County:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-139, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Date: 12-22-05
President
Title:

Subscribed and sworn to before me this 22nd day of December 2005.

Notary Public: Margaret A. Schulte

Date Commission Expires: 1-27-09

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes [No Date:

Wireline Log Received
Geologist Report Received
UIC Distribution