WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32920
Name: W.R. Williams, Inc.
Address: P.O. Box 15163
City/State/Zip: Amarillo, Texas 79105
Purchaser: Duke Energy
Operator Contact Person: Rob Williams
Phone: (806) 374-4555
Contractor: Name: Cheyenne Drilling, LP
License: 33375
Wellsite Geologist:
Designate Type of Completion:
   ☑ New Well
   Re-Entry
   Workover
   Oil
   SWD
   SIOW
   Temp. Abd.
   Gas
   ENHR
   SIGW
   Dry
   Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:

Original Comp. Date: Original Total Depth:

   Deepening
   Re-perf.
   Conv. to Enhr./SWD
   Plug Back
   Plug Back Total Depth
   Commingled
   Docket No.
   Dual Completion
   Docket No.
   Other (SWD or Enhr.?)
   Docket No.

12-11-2005 12-12-2005 12-29-2005
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 071-20838-00-00
County: Greeley
Sec. 18 Twp. 19 S. R. 40 East West
1320 feet from N (circle one) Line of Section
680 feet from E SW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bailey
Well #: 2
Field Name: Bradshaw
Producing Formation: Towanda/Fort Riley
Elevation: Ground: 3634
Kelly Bushing: 3640
Total Depth: 2962
Plug Back Total Depth: 2951
Amount of Surface Pipe Set and Cemented at 278 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set
If Alternate II completion, cement circulated from 2962
feet depth to Surface w/ 600 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content...95,000 ppm Fluid volume...750 bbls
Dewatering method used Evansation
Location of fluid disposal if hauled offsite:
Operator Name:

Lease Name:

License No.:
Quarter Sec. Twp. S. R. East West

County:

Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: January 18, 2006
Subscribed and sworn to before me this 18 day of January 20 06.
Notary Public:
Date Commission Expires: 10-30-2007

KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
My Commission Expires: October 30, 2007

LINDA K. MCKEAN
Notary Public, State of Texas Distribution

[Stamp]