KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33428
Name: Fort Scott Methane Partners, LLC
Address: 2329 West Main St., #200
City/State/Zip: Littleton, CO 80120
Purchaser: SIGW, waiting on pipeline
Operator Contact Person: Larry Weis
Phone: (303) 985-7178
Contractor: Name: Mokot Drilling
License: 5831
Wellsite Geologist: Larry Weis
Designate Type of Completion:

- ✔ New Well
- Re-Entry
- Workover
- Oil
- SWD
- SIOW
- Temp. Abd.
- Gas
- ENHR
- ✔ SIGW
- Dry
- Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:
Original Comp. Date: Original Total Depth:

- ✔ Deepling
- Re-perf.
- Conv. to Enhr./SWD
- Plug Back
- Plug Back Total Depth
- Commingled
- Docket No.
- Dual Completion
- Docket No.
- Other (SWD or Enhr.?)

8-15-05
8-16-05
8-29-05
Spud Date or Recompletion Date
Date Reached TD
Completion Date or Recompletion Date

API No. 15 - 011-23113-00-00
County: Bourbon

- ✔ S/E SW SW Sec. 10 Twp. 27 S. R. 22
- East
- West
- 340' feet from S / N (circle one) Line of Section
- 620' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Keller
Well #: 10-24
Field Name: Wildcat
Producing Formation: Cherokee Coals
Elevation: Ground: 952
Kelly Bushing: 726'
Total Depth: 730'
Plug Back Total Depth: 726'
Amount of Surface Pipe Set and Cemented at

- ✔ 21
- Yes
- No

If yes, show depth set

If Alternate II completion, cement circulated from

foot depth to surface

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content
ppm
Fluid volume
bbls
Dewatering method used
air drilled

Location of fluid disposal if hauled offsite:

Operator Name:
Lease Name:
Quarter
Sec.
Twp.
S. R.
East
West
County:
Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-168 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promugulated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Title: Geologist
Date: 12-5-05
Subscribed and sworn to before me this 5th day of December 2005.

Notary Public:

Date Commission Expires:

KCC Office Use ONLY

Letter of Confidentiality Received

if Denied, Yes

Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

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