KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33428
Name: Fort Scott Methane Partners, LLC
Address: 2329 West Main St., #200
City/State/Zip: Littleton, CO 80120
Purchaser: SIGW, waiting on pipeline
Operator Contact Person: Larry Weis
Phone: (303) 895-7178
Contractor: Name: Moket Drilling
License: 5831
Wellsite Geologist: Larry Weis

Designate Type of Completion:
☑ New Well ☐ Re-Entry ☐ Workover

Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingle Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

8-18-05 8-19-05 10-20-05 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-011-23131-00-00
County: Bourbon

330' feet from S/ N (circle one) Line of Section
2200' feet from E/ W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Keller

Lease Name: Wildcat
Field Name: Producing Formation: Cherokee Coals
Elevation: Ground: 963' Kelly Bushing:
Total Depth: 737' Plug Back Total Depth: 734'
Amount of Surface Pipe Set and Cemented at 22 feet
Multiple Stage Cementing Collar Used? Yes ☐ No ☑
If yes, show depth set:

If Alternate II completion, cement circulated from 734'
feet depth to surface 85 sx cmn.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used: air drilled
Location of fluid disposal if hauled offsite: 10-13-2005

Operator Name:
Lease Name: License No:

Quarter Sec. Twp. S. R. East West
County: Docket No:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. Thereafter, one copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Date: 12-12-05
Title: Geologist

Subscribed and sworn to before me this 12th day of December, 2005

Notary Public: Kathy L. Ross

Date Commission Expires: 01/31/2009

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes ☑ No ☐ Date:
Wireline Log Received
Geologist Report Received
UIC Distribution