KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

API No. 15 - 125-30153-00-00

County: Montgomery

--- E - SE NE Sec. 26

--- S. R. 16

--- East

--- West

--- 1980' feet from

--- N (circle one) Line of Section

--- 330' feet from

--- E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

--- (circle one) NE SE NW SW

Lease Name: Felts

Well #: 1

Field Name:

Producing Formation: Riverton Coal **

Elevation: Ground: 735' Kelly Bushing: N/A

Total Depth: 1040' Plug Back Total Depth: 1020'

Amount of Surface Pipe Set and Cemented at: 183 Feet

Multiple Stage Cementing Collar Used?

--- Yes

--- No

If yes, show depth set

If Alternate II completion, cement circulated from 1035' feet depth to surface

w/ 120 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: Not taken ppm

Fluid volume: 456 bbls

Dewatering method used: Remove fluid & backfill

Location of fluid disposal if hauled offsite:

Operator Name: Ricks Well Service

Lease Name: Smith Lease License No.: 32045

Quarter SE/4 Sec. 33 Twp. 31 S. R. 17

--- East

--- West

County: Montgomery Docket No.: D-25900

** being de-watered & intend further testing of up-hole coal to commingling production.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are correct and complete to the best of my knowledge.

Signature: Michael L. Graves

Title: Agent

Date: 1/23/03

Subscribed and sworn to before me this 23 day of January, 2003.

Notary Public: Sandra L. Boone

Notary Public Oklahoma

Date Commission Expires: 9/9/03

--- KCC Office Use ONLY

--- Letter of Confidentiality Attached

--- If Denied, Yes Date:

--- Wireline Log Received

--- Geologist Report Received

--- UIC Distribution
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken
(Attach Additional Sheets)

☑ Yes ☑ No

Log
Formation (Top), Depth and Datum
Sample

Name
Oswego

Top
Datum

+287

Barlettesville

820

- 85

Riverton

964

-229

Mississippi Lime

980

-245

KCC

JAN 22 2003

CDNL

DISFL/GR

Cement Bond Log - *see attached

CONIFIDENTIAL

CASING RECORD
☑ New
Used

Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In in O.D.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>surface casing</td>
<td>11 1/4&quot;</td>
<td>8 5/8&quot;</td>
<td>20#</td>
<td>183'</td>
<td>Class A</td>
<td>75</td>
<td>5sx 3% Calcium</td>
</tr>
<tr>
<td>production csg</td>
<td>7 7/8&quot;</td>
<td>5 1/2&quot;</td>
<td>15.5#</td>
<td>1035'</td>
<td>Class A</td>
<td>120</td>
<td>24 sx gilsonite</td>
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</tbody>
</table>

Diaceal mix

ADDITIONAL CEMENTING / SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Purpose:</th>
<th>Depth Top Bottom</th>
<th>Type of Cement</th>
<th>#Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Perforate</td>
<td>N/A</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Protect Casing</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Back TD</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Off Zone</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

PERFORATION RECORD, BIRDSEED OR TYPE

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Perforate</th>
<th>Protect Casing</th>
<th>Plug Back TD</th>
<th>Plug Off Zone</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td>surface casing</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td>965.5' - 967.5</td>
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<tr>
<td>production csg</td>
<td></td>
<td></td>
<td></td>
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<td></td>
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</table>

Acidize w/500 gal 15% HCL

965.5

JAN 24 2003

RELEASED FROM

CONFIDENTIAL

TUBING RECORD

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer At</th>
<th>Liner Run</th>
</tr>
</thead>
<tbody>
<tr>
<td>2 3/8</td>
<td>980'</td>
<td>N/A</td>
<td>Yes</td>
</tr>
</tbody>
</table>

Date of First, Resumed Production, SWD or Enhr.

De-watering

Producing Method

Flowing ☑ Pumping ☑ Gas Lift

Other (Explain)

Estimated Production Per 24 Hours

Oil Bbls.

0

Gas Mcf

Water Bbls.

Gas-Oil Ratio

Gravity

de-watering

Disposition of Gas

METHOD OF COMPLETION

☑ Vented  ☑ Sold  ☑ Used on Lease (if vented, Sumit ACO-16)

Open Hole ☑ Perf.  Dually Comp. ☑ Commingled

Production Interval

965.5' - 967.5'
RE: Chloride content under Drilling Fluid Management Plan.

We were unaware of this reporting requirement until our first completion report was filed with our McCollough #1, SE/4 SW/4 NE/4, Sec. 1-34S-16E. By that time we had drilled and disposed of the water in the pits into a commercial SWDW on 11 other wells. No chloride contents for these wells was ever taken from the pits; therefore, we are unable to report that figure to the Commission. Please advise of any testing we might do to offset this failure. Our operational plans, of course, now provide for this testing. This will be first implemented on our Wilson #1 and #2, recently drilled in Sec. 29-34S-115E.

RE: Geologist Report – no written report was made by our geologist, but a driller’s log showing gas tests was kept and a copy is enclosed.
CALUMET-EAKIN GAS CO., L.L.C.  
Montgomery County - Ks  
Sec 26  Twp 33 S  Range 16E

<table>
<thead>
<tr>
<th>Depth</th>
<th>Description</th>
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</thead>
<tbody>
<tr>
<td>0</td>
<td>26  Mud/Sand</td>
</tr>
<tr>
<td>26</td>
<td>40  Gravel</td>
</tr>
<tr>
<td>40</td>
<td>200 Gravel &amp; Lime</td>
</tr>
<tr>
<td>200</td>
<td>265 Sand</td>
</tr>
<tr>
<td>265</td>
<td>354 Shale</td>
</tr>
<tr>
<td>354</td>
<td>377 Lime</td>
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<tr>
<td>377</td>
<td>381 Shale</td>
</tr>
<tr>
<td>381</td>
<td>410 Sand</td>
</tr>
<tr>
<td>410</td>
<td>440 Shale</td>
</tr>
<tr>
<td>440</td>
<td>481 Sand(Oswego)</td>
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<tr>
<td>481</td>
<td>488 Shale</td>
</tr>
<tr>
<td>488</td>
<td>516 Lime</td>
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<tr>
<td>516</td>
<td>521 Mulky Shale</td>
</tr>
<tr>
<td>521</td>
<td>534 Lime</td>
</tr>
<tr>
<td>534</td>
<td>539 Shale</td>
</tr>
<tr>
<td>537</td>
<td>539 Coal</td>
</tr>
<tr>
<td>539</td>
<td>656 Shale &amp; Lime Streaks</td>
</tr>
<tr>
<td>656</td>
<td>662 Sandy Shale</td>
</tr>
<tr>
<td>662</td>
<td>722 Sand</td>
</tr>
<tr>
<td>722</td>
<td>774 Sandy Shale</td>
</tr>
<tr>
<td>774</td>
<td>802 Sand</td>
</tr>
<tr>
<td>802</td>
<td>832 Shale</td>
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<tr>
<td>832</td>
<td>893 Sandy Shale</td>
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<tr>
<td>893</td>
<td>964 Shale</td>
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<tr>
<td>964</td>
<td>968 Coal</td>
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<tr>
<td>968</td>
<td>978 Shale</td>
</tr>
<tr>
<td>978</td>
<td>980 Sandy Chert</td>
</tr>
<tr>
<td>980</td>
<td>1040 Miss Lime</td>
</tr>
<tr>
<td>1040</td>
<td>TD</td>
</tr>
</tbody>
</table>
CALUMET - EAKIN GAS CO., L.L.C.
Montgomery County - Ks
Sec 26 Twp 33S Range 16E

DRILLERS COMMENTS:

Surface hole used 11¼" bit
Consolidated helped drill with mud or gel
Surface pipe 9 joints of 8 5/8" 183.08'
Consolidated cemented
Rig time due to mud for drilling surface
Gas Test @ 438' 1/8" orf too small to measure
Gas Test @ 538' 1/8" orf too small to measure
Gas Test @ 814' 1/8" orf too small to measure
Gas Test @ 990' 1/8" orf too small to measure
TD 1040'
Bottom Hole Gas Test 1/8" orf too small to measure
## Field Ticket

**Date**: JAN 2 2 2003  
**Ticket Number**: 5734  
**Location**: B'ville

### Well Information
- **WELL NAME**: Fells #1  
- **SECTION**: 26  
- **TWP**: 33  
- **RGE**: 16  
- **COUNTY**: Mont  
- **KS**

### Charge Information
- **CHARGE TO**: Calumet/Jeakin
- **OWNER**:  
- **OPERATOR**:  
- **CONTRACTOR**:  

### Account Code

<table>
<thead>
<tr>
<th>ACCOUNT CODE</th>
<th>QUANTITY or UNITS</th>
<th>DESCRIPTION OF SERVICES OR PRODUCT</th>
<th>UNIT PRICE</th>
<th>TOTAL AMOUNT</th>
</tr>
</thead>
<tbody>
<tr>
<td>5401</td>
<td>1</td>
<td>PUMP CHARGE</td>
<td>525.00</td>
<td>525.00</td>
</tr>
<tr>
<td>5402</td>
<td>183'</td>
<td>Surface</td>
<td>25.62</td>
<td></td>
</tr>
<tr>
<td>1102</td>
<td>5 st</td>
<td>CALCIUM</td>
<td></td>
<td>170.00</td>
</tr>
</tbody>
</table>

### Blending & Handling
- **5407**: MIN  
- **190.00**

### Other Services
- **5507**: 3 Hrs  
- **WATER TRANSPORTS**  
- **CONSERVATION DIVISION WICHITA, KS**: 225.00
- **1104**: 75 st  
- **CEMENT**  
- **SALES TAX**: 47.30

### Estimated Total
- **1872.92**

**Customers or Agents Signature**: Jeff Graham  
**CIS Foreman**:  
**Customer or Agent (Please Print)**:  
**Date**: 180593
**TREATMENT REPORT**

**DATE:** 9-30-02  
**CUSTOMER ACCT #:** 2530  
**WELL NAME:** Feels #1  
**QTR/QTR:**  
**SECTION:** 26  
**TWP:** 33  
**RGE:** 10  
**COUNTY:**  
**FORMATION:**  

**CHARGE TO:** Column / Eakin  
**OWNER:**  
**MAILING ADDRESS:**  
**OPERATOR:**  
**CITY:**  
**CONTRACTOR:**  
**STATE:**  
**ZIP CODE:**  
**DISTANCE TO LOCATION:**  
**TIME ARRIVED ON LOCATION:**  
**TIME LEFT LOCATION:**  

**WELL DATA**

<table>
<thead>
<tr>
<th>HOLE SIZE</th>
<th>1 1/4&quot;</th>
<th>WELD DATA</th>
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<tbody>
<tr>
<td>TOTAL DEPTH</td>
<td>7,987'</td>
<td></td>
</tr>
<tr>
<td>CASING SIZE</td>
<td>4 1/8&quot;</td>
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</tr>
<tr>
<td>CASING DEPTH</td>
<td>1,273'</td>
<td></td>
</tr>
<tr>
<td>CASING WEIGHT</td>
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<td></td>
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<tr>
<td>CASING CONDITION</td>
<td></td>
<td></td>
</tr>
<tr>
<td>TUBING SIZE</td>
<td></td>
<td></td>
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<tr>
<td>TUBING DEPTH</td>
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<td></td>
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<tr>
<td>TUBING WEIGHT</td>
<td></td>
<td></td>
</tr>
<tr>
<td>TUBING CONDITION</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**PACKER DEPTH**

**PERFORATIONS**

**RECEIVED**

**KANSAS CORPORATION COMMISSION**

**JAN 24, 2003**

**INSTRUCTION PRIOR TO JOB**

---

**TREATMENT VIA**

**CONSERVATION INFILTRATION**

**WICHITA, KS**

---

**JOB SUMMARY**

**DESCRIPTION OF JOB EVENTS**

**DISPLACED TO 169', 11 BBL - JUT IN**

---

**PRESSURE SUMMARY**

<table>
<thead>
<tr>
<th>BREAKDOWN or CIRCULATING psi</th>
<th>FINAL DISPLACEMENT psi</th>
<th>ANNULUS psi</th>
<th>MAXIMUM psi</th>
<th>MINIMUM psi</th>
<th>AVERAGE psi</th>
<th>ISIP psi</th>
<th>5 MIN SIP psi</th>
<th>15 MIN SIP psi</th>
<th>AUTHORIZATION TO PROCEED</th>
</tr>
</thead>
</table>

---

**TREATMENT RATE**

<table>
<thead>
<tr>
<th>BREAKDOWN BPM</th>
<th>INITIAL BPM</th>
<th>FINAL BPM</th>
<th>MINIMUM BPM</th>
<th>MAXIMUM BPM</th>
<th>AVERAGE BPM</th>
<th>TITLE</th>
<th>DATE</th>
</tr>
</thead>
</table>

---

**ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.**
TERMS
In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subject to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS
Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

(a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.

(b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

(c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.

(d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.

(e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.

(f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES – LIMITATION OF LIABILITY
COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials, is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.
<table>
<thead>
<tr>
<th>ACCOUNT CODE</th>
<th>QUANTITY or UNITS</th>
<th>DESCRIPTION OF SERVICES OR PRODUCT</th>
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<tbody>
<tr>
<td>5401</td>
<td>1</td>
<td>PUMP CHARGE</td>
<td>525.00</td>
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<tr>
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<td>1,037</td>
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<tr>
<td>3123</td>
<td>100 #</td>
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<tr>
<td>1128</td>
<td>50 #</td>
<td>LOMAR D</td>
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<tr>
<td>1101</td>
<td>4 1/2 #</td>
<td>OWC</td>
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<td>122.85</td>
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<tr>
<td>1110</td>
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<td>GILSON, Te</td>
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<td>1111</td>
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<td>SACT</td>
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<tr>
<td>1114</td>
<td>200 #</td>
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<td>270.00</td>
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<tr>
<td>1107</td>
<td>2 #</td>
<td>FLO SEAL</td>
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<tr>
<td>1118</td>
<td>2 #</td>
<td>GEL</td>
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<td>26.60</td>
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<tr>
<td>1105</td>
<td>1 #</td>
<td>HULLS</td>
<td></td>
<td>12.95</td>
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<tr>
<td>1123</td>
<td>5,800 GPM</td>
<td>CITY H2O</td>
<td></td>
<td>652.25</td>
</tr>
</tbody>
</table>

(Note: Customer provided wiper plug)

**BLENDING & HANDLING**  190.00  **SALES TAX**  984.00

**TON-MILES**  190.00  **SALES TAX**  190.97

**STAND BY TIME**

**MILEAGE**  262.50

**WATER TRANSPORTS**

**VACUUM TRUCKS**

**FRAC SAND**

**CEMENT**  120.50  **SALES TAX**  190.97

**SALES TAX**  190.97

**ESTIMATED TOTAL**  4,785.90

CUSTOMER or AGENTS SIGNATURE:  Jeff Graham

DATE:  180773
**TREATMENT REPORT**

<table>
<thead>
<tr>
<th>CUSTOMER ACCT #</th>
<th>WELL NAME</th>
<th>DATE</th>
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</thead>
<tbody>
<tr>
<td>2530</td>
<td>#1</td>
<td>01-02</td>
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</table>

**OWNER**

- Calumet

**OPERATOR**

- Eakin

**CONTRACTOR**

- [Company Name]

**LOCATION**

- B'ville

**TIME ARRIVED ON LOCATION**

- [Time]

**TIME LEFT LOCATION**

- [Time]

**WELL DATA**

- **HOLE SIZE**: 7 3/8
- **TOTAL DEPTH**: 10,000
- **CASING SIZE**: 5 1/2
- **CASING DEPTH**: 10,371
- **CASING WEIGHT**: [Weight]
- **CASING CONDITION**: [Condition]
- **TUBING SIZE**: [Size]
- **TUBING DEPTH**: [Depth]
- **TUBING WEIGHT**: [Weight]
- **TUBING CONDITION**: [Condition]
- **PACKER DEPTH**: [Depth]
- **PERFORATIONS**: [Perforations]

**JOB SUMMARY**

- **DESCRIPTION OF JOB EVENTS**: Est. circ - ran 10 BBL gel thru 7" 1/4 - then 12 BBL gel<br>Run 1200 gas "fog" provided by customer. Followed w/10 BBL H2O flush - ran 1200 ft. DI oil mix worked up lines & pump - dropped pump - displaced to bottom w/3/4 BBL & set -<br>Circ - approx 7 BBL @ 100 psi to pit

**PRESSURE SUMMARY**

<table>
<thead>
<tr>
<th>Breakdown or Circulating</th>
<th>psi</th>
</tr>
</thead>
<tbody>
<tr>
<td>Final Displacement</td>
<td>psi</td>
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<tr>
<td>Annulus</td>
<td>psi</td>
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<tr>
<td>Minimum</td>
<td>psi</td>
</tr>
<tr>
<td>Average</td>
<td>psi</td>
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</table>

**TREATMENT RATE**

<table>
<thead>
<tr>
<th>Breakdown RPM</th>
<th>psi</th>
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</tr>
<tr>
<td>Average RPM</td>
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