NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

API Number 15- 179-20, 764-00-00

Starting Date: 9-26-84

OPERATOR: License # 9123
Name Diamond Shamrock Exploration Company
Address P. O. Box 631
City/State/Zip Amarillo, Texas 79173
Contact Person Todd Lovett
Phone 806-378-3848

CONTRACTOR: License #
Name NA
City/State

Well Drilled For: Oil ☑ Swd ☐ Infield ☑ Mud Rotary
Gas ☐ Inj ☐ Pool Ext ☐ Air Rotary
OWWO ☐ Expl ☐ Wildcat ☐ Cable

If OWWO: old well info as follows:
Operator 
Well Name 
Comp Date 
Old Total Depth 4,000'
Projected Total Depth 4,000' feet
Projected Formation at TD Lansing-KC
Expected Producing Formations

Nearest lease or unit boundary line 990 feet.
County Sheridan
Lease Name John . C. Scheetz
Well# 2
Domestic well within 330 feet: ☑ yes ☐ no
Municipal well within one mile: ☑ yes ☐ no

Depth to Bottom of fresh water 160 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 1,325 feet
Surface pipe by Alternate: 1 ☑ 2 ☐
Surface pipe to be set 300'
Conductor pipe if any required 2518 feet
Ground surface elevation 3,108.5 feet MSL
This Authorization Expires 9-10-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 9-06-84 Signature of Operator or Agent Peggy Rogers

Drilling & Production Assistant

Form C-1 4/84
Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.