NOTICE OF INTENTION. TO DRILL

Starting Date: 7-12-85

OPERATOR: License # 8389
Name: Greenwood Resources Inc.
Address: 315 Inverness Way, South
City/State/Zip: Englewood, CO 80112
Contact Person: Paul E. Poulsen
Phone: 303-790-1266

CONTRACTOR: License # 5666
Name: Finch Drilling
City/State: Route 2, Box 125, Ottawa, KS 66067

Well Drilled For: Oil, Swd, Infield, Mod Rotary
Type Equipment: Gas, Inj, Pool Ext., Air Rotary

API Number: 059-23,922-0000

NW NE NE Sec 23, Twp 15, S, Rge 20, E

East

4930 Ft North from Southeast Corner of Section
1200 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 350 feet.
County: Franklin
Lease Name: Broers, Joe
Well #: 13-B

Domestic well within 330 feet: No
Municipal well within one mile: No

Depth to Bottom of fresh water: 52 feet
Lowest usable water formation: Lansing Group
Depth to Bottom of usable water: 233 feet

Surface pipe by Alternate: 1, 2
Surface pipe to be set: 72 feet
Conductor pipe if any required: N/A

Ground surface elevation: feet MSL
This Authorization Expires: 12/10/85

Approved By: ____________

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date: 6/6/85
Signature of Operator or Agent: Paul E. Poulsen

Title: VP Engineering

Form C-1 4/84
Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238