API NO. 15-065-22778 0000
County Neosho Graham
20° E. - NE - NW - SE Sec. 10 Twp. 78 Rge 23
2310 feet from NE (circle one) Line of Section
1630 feet from SW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE or NW or SW (circle one)

Lease Name Tretler "A" Well # 1
Field Name Wildcat
Producing Formation None
Elevation: Ground 2340 KB 2348
Total Depth 3850 PBID
Amount of Surface Pipe Set and Cemented at 205.56 feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set ________ feet
If Alternate I completion, cement circulated from __________ feet depth to ________ w/ ________ ex cmnt.

Drilling Fluid Management Plan 2A A 2-18-97
(Data must be collected from the Reserve List)
Chloride content 2,400 ppm Fluid volume 3000 bbls
Deadening method used Evaporation
Location of fluid disposal if hauled offsite: __________

Operator Name 1-19-96
Lease Name 1-19-96
License No. __________
Quarter Sec. Twp. Rng. E/W
County ________ Docket No. ________
10/31/96 Date Reached 11/4/96 11/5/96 Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market
Room 2070, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CR-1 form with all plugged wells. Submit CR-11 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgate to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood
Title President Date 11-14-96
Subscribed and sworn to before me this 14th Day of November, 1996
Notary Public
Date Commission Expiration 3-12-2000

Form ACU-1 (7-91)
**INSTRUCTIONS:** Show important tops and bases of formations penetrated. Detail all cores. Report all drill stem tests if interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static in hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra form if more space is needed. Attach copy of log.

**Drill Stem Tests Taken**
(Attach Additional Sheets.)
- Yes
- No

**Samples Sent to Geological Survey**
- Yes
- No

**Cores Taken**
- Yes
- No

**Electric Log Run**
(Submit Copy.)
- Yes
- No

**List All Electric Runs**
RADICATION GUARD

---

**Casing Record**

- New
- Used

Report all strings set-conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of String</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (In O.D.)</th>
<th>Weight in./ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface Pipe</td>
<td>12½</td>
<td>8 5/8</td>
<td>20</td>
<td>205.56</td>
<td>60/40Poz</td>
<td>140</td>
<td>2% Gel &amp; 3% CC</td>
</tr>
</tbody>
</table>

**Additional Cementing/Squeeze Record**

- Perforate
- Protect Casing
- Plug Back ID
- Plug Off Zone

<table>
<thead>
<tr>
<th>Purpose</th>
<th>Depth Top</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Perforation Record** - Bridge Plugs Set/Type
Specify footage of each interval perforated

<table>
<thead>
<tr>
<th>Shot per Foot</th>
<th>Perforation Record - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated</th>
<th>Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)</th>
<th>Depth</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Lining Record**

<table>
<thead>
<tr>
<th>Size</th>
<th>Set At</th>
<th>Packer At</th>
<th>Liner Run</th>
<th>Yes</th>
<th>No</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**Date of First Record, Resumed Production, SWD or INF.**

**Producing Method**
- Flowing
- Pumping
- Gas Lift
- Other (Explain)

**Estimated Production Per 24 Hours**

<table>
<thead>
<tr>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
</tr>
</thead>
<tbody>
<tr>
<td>% A</td>
<td>% B</td>
<td>% C</td>
</tr>
</tbody>
</table>

**Disposal of Gas:**

- Vented
- Sold
- Used on Lease (If vented, submit ACD-18.)
- Open Hole
- Perf.
- Dually Compr.
- Commingled
- Other (Specify)
DST #1 INFORMATION:

11/05/96


FORMATION TOPS:

<table>
<thead>
<tr>
<th>FORMATION</th>
<th>SAMPLE LOG:</th>
<th>COMPARISON:</th>
<th>ELECTRIC LOG TOPS:</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td>#1  #2  #3</td>
<td></td>
</tr>
<tr>
<td>Anhydrite</td>
<td>2034  314</td>
<td>-12 -8 -6</td>
<td></td>
</tr>
<tr>
<td>Topeka</td>
<td>3378 -1030</td>
<td>-3 -3 -1</td>
<td></td>
</tr>
<tr>
<td>Heebner Shale</td>
<td>3583 -1235</td>
<td>-5 -5 -3</td>
<td></td>
</tr>
<tr>
<td>Lansing</td>
<td>3625 -1277</td>
<td>-5 -7 -1</td>
<td></td>
</tr>
<tr>
<td>Munice Creek</td>
<td>3732 -1384</td>
<td>-6 -9 -2</td>
<td></td>
</tr>
<tr>
<td>&quot;J&quot; Zone</td>
<td>3776 -1428</td>
<td>-7 -10 -4</td>
<td></td>
</tr>
<tr>
<td>Stark</td>
<td>3788 -1440</td>
<td>-5 -10 +1</td>
<td></td>
</tr>
<tr>
<td>Base KC</td>
<td>3814 -1466</td>
<td>-3 -7 +2</td>
<td></td>
</tr>
</tbody>
</table>
DRILLER'S LOG

Operator: AMERICAN ENERGIES CORP.#5399
155 North Market, Suite 710
Wichita, KS 67202

Lease: Trelia "A" #1

Loggers Total Depth: 3850'
Rotary Total Depth: 3850'
Commenced: 10/31/96
Casing: 8 5/8 @ 205.56 w/140 sks

Contractor: DISCOVERY DRILLING, INC.
P.O. Box 763
Hays, KS 67601

Location: 20'E NE/NW/SE
Sec. 10/7S/23W
Graham Co., KS

Elevation: 2340 Gt/2348' KB
Completed: 11/05/96
Status: D&A

DEPTH & FORMATIONS
(All measurements from K.B.)

Surface, Sand & Shales 0'
Dakota Sand 923'
Shales 1051'
Cedar Hill Sand 1605'
Red Bed 1787'
Anhydrite 2034'
Base Anhydrite 2069'

Shales 2069'
Shales & Lime 2340'
Shales 2494'
Shales & Lime 2703'
Lime & Shales 3409'
RTD 3850'

STATE OF KANSAS )
COUNTY OF ELLIS )

Thomas H. Alm of Discovery Drilling, Inc. states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.

Thomas H. Alm

Subscribed and sworn to before me on 11-8-96.

My Commission Expires: 10-12-99.

(Place stamp or seal above.)

CHRISTINE SCHLYER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-12-99
ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

TO: American Energies Corp. 15-069-22375
155 N. Market, #710
Wichita, KS 67202

INVOICE NO. 73756
PURCHASE ORDER NO. 
LEASE NAME Trewler "A" #1
DATE 11-5-96

SERVICE AND MATERIALS AS FOLLOWS:

<table>
<thead>
<tr>
<th>Item</th>
<th>Quantity</th>
<th>Rate</th>
<th>Amount</th>
</tr>
</thead>
<tbody>
<tr>
<td>Common 120 sks</td>
<td>120</td>
<td>$7.20</td>
<td>$864.00</td>
</tr>
<tr>
<td>Pozmix 80 sks</td>
<td>80</td>
<td>$3.15</td>
<td>252.00</td>
</tr>
<tr>
<td>Gel 10 sks</td>
<td>10</td>
<td>$9.50</td>
<td>95.00</td>
</tr>
<tr>
<td>FloSeal 50#</td>
<td></td>
<td>$1.15</td>
<td>57.50</td>
</tr>
<tr>
<td>Handling 200 sks</td>
<td></td>
<td>$1.05</td>
<td>210.00</td>
</tr>
<tr>
<td>Mileage (67)</td>
<td></td>
<td>$.04</td>
<td>536.00</td>
</tr>
<tr>
<td>Plug</td>
<td></td>
<td></td>
<td>550.00</td>
</tr>
<tr>
<td>Mi @ $2.85 pmp</td>
<td></td>
<td></td>
<td>190.95</td>
</tr>
<tr>
<td>l plug</td>
<td></td>
<td></td>
<td>23.00</td>
</tr>
</tbody>
</table>

Total $1,268.50

Handling 200 sks @ $1.05
Mileage (67) @ $.04 @ sk per mi
Plug
Mi @ $2.85 pmp trk chg
l plug

If Account CURRENT a Discount of $ 416.76 will be Allowed ONLY if Paid Within 30 Days from Date of Invoice.

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/4% Charged Thereafter.
To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Signature: Tom A.