Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells. Radiation Guard Log.

** CONTACT PERSON: Richard W. Benner, President**

**PURCHASER:**
Husky Oil Company

**DRILLING:**
Kissinger Drilling Inc.

**PLUGGING:**
Kissinger Drilling Inc.

**TOTAL DEPTH:** 3720'

**SPUD DATE:** 7/19/83

**ELEV:** GR 2455', DF 2466', KB 2467'

**DRILLED WITH (EQUIPMENT):** (ROTARY)

**DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE:** N/A

Amount of surface pipe set and cemented to 255,78' @ 24' DV Tool Used.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil) Gas, Shut-In Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

**AFFIDAVIT**

Richard W. Benner, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Subscribed and sworn to before me this 9th day of September, 1983.

My Commission Expires: October 8, 1984

**THE PERSON WHO CAN BE REACHED BY PHONE REGARDING ANY QUESTIONS CONCERNING THIS INFORMATION:**

**RECEIVED**

**STATE CORPORATION COMMISSION**

**CONSERVATION DIVISION**

Wichita, Kansas

**NOTARY PUBLIC** Cheryl Borg
**Check if no Drill Stem Tests Run.**

**Log Tops:**
- Anhydrite: 2138 (+329)
- Heebner: 3660 (-1193)
- Toronto: 3683 (-1263)
- LKC: 3702 (-1285)
- BKC: 3908 (-1461)

**DST #1:** 3712-35
- LKC B-35' Zone, Op: 60-60-60-60, Rec: 130° DSWK, 0; spots, M: 57° W: 73°
- [C1]: 25,000, Mud: 2,000, Fr: IF: 55-75, FF: 77-110, IBH: 1099, FBH: 1045
- IHS: 1886, FHS: 1864, BHT: 119°, 1st op, wk bl gro-both op.

**DST #2:** 3749-90
- Rec: 780' GIP, 95' G, 180' GMQ, Total fluid 275'; Pr: IF, NA NA
- FF: NA-219
- IBH: 656, FBH 623, IHS: 1929, FHS: 1907, BHT: 120°

**DST #3:** 3800-27
- LKC H-140' Zone, OP: 60-60-60-60, 1st op, wk bl. Inc. to 2", 2nd op: wk inc-5"
- IHS: 1961, FHS 1940, BHT: 121°

**NO CORES RAN**

If additional space is needed use Page 2, Side 2

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Site hole drilled</th>
<th>Site casing set (in G.D.)</th>
<th>Weight lbs/ft</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Sacks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>12½&quot;</td>
<td>8-3/8&quot;</td>
<td>24#</td>
<td>268.78'</td>
<td>Common</td>
<td>160</td>
<td>2% gel, 2% calcium</td>
</tr>
<tr>
<td>Production #1</td>
<td>7-7/8&quot;</td>
<td>4½&quot;</td>
<td>9.5#</td>
<td>3920' up</td>
<td>Hal Light</td>
<td>375</td>
<td>7 # Gilsonite</td>
</tr>
<tr>
<td>Production #2</td>
<td>7-7/8&quot;</td>
<td>4½&quot;</td>
<td>9.5#</td>
<td>2168 to</td>
<td>6 of Flow seal</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**LINER RECORD**

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Packer set at</th>
<th>Sacks cement</th>
<th>Shots per ft.</th>
<th>Size &amp; type</th>
<th>Depth interval</th>
</tr>
</thead>
<tbody>
<tr>
<td>2-3/8&quot;</td>
<td>3866.10</td>
<td>None</td>
<td>4</td>
<td>3772-3776</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**PERFORATION RECORD**

<table>
<thead>
<tr>
<th>Date of first production</th>
<th>Producing method (flowing, pumping, gas lift, etc.)</th>
<th>Gas-oil ratio</th>
<th>Gravity</th>
<th>Depth interval treated</th>
</tr>
</thead>
<tbody>
<tr>
<td>8/28/83</td>
<td>Pumping</td>
<td>73</td>
<td>7.3</td>
<td>3772-3782</td>
</tr>
</tbody>
</table>

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

<table>
<thead>
<tr>
<th>Amount and kind of material used</th>
<th>Depth interval treated</th>
</tr>
</thead>
<tbody>
<tr>
<td>Acid #1: w/250 gal 15% MCA</td>
<td>3826-3830</td>
</tr>
<tr>
<td>Acid #2: 500 gal, 15% HCL @ 14 gal/min</td>
<td>3826-3830</td>
</tr>
<tr>
<td>Acid #3: 250 gal MCA 15% over perf</td>
<td>3772-3776 &amp; 3778-3782</td>
</tr>
</tbody>
</table>

**Disposal of gas (needed, used on lease or sold)**

Perforations