This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWNO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Kissinger Exploration, Inc.

ADDRESS 410 Seventeenth Street, Suite 850
Denver, Colorado 80202

**CONTACT PERSON Richard W. Benner

PHONE (303) 623-0547

PURCHASER None

ADDRESS

DRILLING Kissinger Drilling, Inc.

CONTRACTOR ADDRESS 410 Seventeenth Street, Suite 850
Denver, CO 80202

PLUGGING Kissinger Drilling, Inc.

CONTRACTOR ADDRESS 410 Seventeenth Street, Suite 850
Denver, Colorado 80202

TOTAL DEPTH 3975

SPUD DATE 4/19/82 DATE COMPLETED 4/29/82

ELEV: GR 2588 DF 2597 KB 2600

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS 242.05', 8-5/8"

Amount of surface pipe set and cemented at 255' w/175 sacks. DV Tool Used? No

AFFIDAVIT

STATE OF COLORADO COUNTY OF DENVER SS, I,

RICHARD W. BENNER OF LAWFUL AGE, BEING FIRST DUTY SWORN UPON HIS OATH, DEPOSES THAT HE IS PRESIDENT (FOR)(OF) KISSINGER EXPLORATION, INC.

OPERATOR OF THE HESKETT LEASE, AND IS DUTY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 8-2 ON SAID LEASE HEREIN COMPLETED AS OF THE 29TH DAY OF APRIL, 1982, AND THAT ALL INFORMATION ENTERED HEREBIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHEMORE SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 29th DAY OF April, 1982

MY COMMISSION EXPIRES: June 20, 1984

NOTARY PUBLIC, Sheila M. Bielak

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.
<table>
<thead>
<tr>
<th>FORMATION DESCRIPTION, CONTENTS, ETC.</th>
<th>TOP</th>
<th>BOTTOM</th>
<th>NAME</th>
<th>DEPTH</th>
</tr>
</thead>
<tbody>
<tr>
<td>Anhydrite</td>
<td>2246</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Heebera</td>
<td>3718</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Toronto</td>
<td>3743</td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Lansing-Kansas City</td>
<td>3758</td>
<td>3968</td>
<td></td>
<td></td>
</tr>
<tr>
<td>Base of Kansas City</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**DRILL STEM TESTS**

**DST 1** - 3769-3790' - Open 30 minutes, SI 45, OP 30, SI 45
Rec'd 785' muddy salt water with specks of oil on top.
IF 69-219; FF 253-357
ISI 929; FSI 906
THP 1989; PHP 1966
BHT 117°

**DST 2** - 3809-3845' - Open 30 minutes, SI 34, OP 30, SI 45,
Rec'd 450' muddy salt water - no show of oil;
IF 69-173; FF 242-300
ISI 1203; FSI 1192
TH 2011; FH 1989

**DST 3** - 3389-3938' - Open 30 minutes, SI 30, OP 30, SI 30
Rec'd 30' thin oil specked mud, 947' mud, 5% oil, 1% water
Weak blow - first 30 minutes, died 10 minutes into second opening
IF 23-35; FF 35-35
ISI 357; FSI 81
TH 2057; FH 2035 BHT 115°

**NO CORES**

---

**Report of all strings set — surface, intermediate, production, etc.**

**CASING RECORD** (New) or (Used)

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size hole drilled</th>
<th>Size casing set</th>
<th>Weight lbs/ft</th>
<th>Setting depth</th>
<th>Type cement</th>
<th>Socks</th>
<th>Type and percent additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Surface</td>
<td>123/4&quot;</td>
<td>8-5/8&quot;</td>
<td>24#</td>
<td>255'</td>
<td>Common</td>
<td>175</td>
<td>2% gel, 3% CC</td>
</tr>
</tbody>
</table>

---

**LINER RECORD**

**PERFORATION RECORD**

<table>
<thead>
<tr>
<th>Top, ft.</th>
<th>Bottom, ft.</th>
<th>Socks cement</th>
<th>Shots per ft.</th>
<th>Size &amp; type</th>
<th>Depth interval</th>
</tr>
</thead>
<tbody>
<tr>
<td>NONE</td>
<td>NONE</td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**TUBING RECORD**

<table>
<thead>
<tr>
<th>Size</th>
<th>Setting depth</th>
<th>Packer set at</th>
</tr>
</thead>
<tbody>
<tr>
<td>NONE</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used: Depth interval treated

NONE

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**Date of first production**

<table>
<thead>
<tr>
<th>Producing method (flowing, pumping, gas lift, etc.)</th>
<th>Gravity</th>
</tr>
</thead>
<tbody>
<tr>
<td>NONE</td>
<td></td>
</tr>
</tbody>
</table>

**RATE OF PRODUCTION PER 24 HOURS**

<table>
<thead>
<tr>
<th>Oil</th>
<th>Gas</th>
<th>Water</th>
<th>Gas-oil ratio</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td>MCP</td>
<td></td>
</tr>
</tbody>
</table>

Disposition of gas (welled, used on lease or sold):

Perforations