STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-065-22.489

03446

Operator/ License # Columbia Gas Development Corp.
Name: P. O. Box 1250
Address: Houston, TX 77251-1250
City/State/Zip: NA

Purchaser: NA

Operator Contact Person: Jerry C. Braswell Jr.
Phone: 713-381-3400

Contractor/License #: 22057
Name: Red River Drilling Company
Phone: 22057

Wellsite Geologist:
Designate Type of Completion
- New Well
- Re-Entry
- Workover
- Field Name: Wildcat
- Producing Formation: NA
- Elevation: Ground 2346’ xB, 2351’

Well History
Drilling Method:
- Mud Rotary
- Air Rotary
- Cable

10/15/88
10/22/88
10/23/88

Spud Date
Date Reached TD
Completion Date

4159’

Total Depth PBTD

Amount of Surface Pipe Set and Cemented by 220’ feet
Multiple Stage Cementing Collar Used? Yes/No
Yes: 116’

If yes, show depth(s): 116’

If alternate 2 completion, cement circulated from:
- Depth to:

Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date as may be held by the Commission, Rule 82-3-100 and 82-3-107. If requested in writing and submitted with the form, information on side two of this form shall be held confidential for a period of 20 years. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are correct to the best of my knowledge.

Signature

Title
Date 11/28/88

Regulatory Technician

K.C.C. OFFICE USE ONLY

Letter of Confidentiality Attached
Wireline Log Received
Drillers Time Log Received
KCC/MP
KGS
Plug
Other

Distribution

Form ACO-1 (5-86)
Drill Stem Tests Taken: Yes
Samples Sent to Geological Survey: Yes
Cores Taken: Yes

One Drill Stem Test was taken at an interval of 3702 - 3704. Recovered Salt Water.

Formation Description:
- DLL: 254' 4144'
- CNL: 3200' 4142'
- Cyberlook: 3200' 4131'
- BHC: 254' 4131'
- Stone Corral: 2074'
- Topeka: 3408'
- Heebner: 3614'
- Lansing: 3651'
- Base of Kansas City: 3852'
- Arbuckle: 4109'

Casing Record:
- Purpose of String: Size, Hole, Drilled, Set (In ft.), Weight, Setting Depth, Type of Cement, Sacks Used, Percent Additives
- PERFORATION RECORD: Shots Per Foot, Specify Footage of Each Interval Perforated
- LINING RECORD: Size, Set At, Packer at, Liner Run

Date of First Production: NA
Estimated Production Per 24 Hours: Bbls, MCF

Method of Completion: Production Interval