KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5056
Name: F.G. Holl Company, LLC
Address: 9431 E. Central - Suite 100
City/State/Zip: Wichita, Kansas 67206
Purchaser: None
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:
X New Well ____ Re-Entry ____ Workover
Oil ____ SWD ____ SIOW Temp. Absc.
Gas ____ ENHR ____ SIGW
X Dry ____ Other (Core, WSW, Expl., Cathode Leaks)

If Workover/Re-entry: Old Well Info as follows:
Operator:

Original Comp. Date: 11-01-05
Original Total Depth: 11-12-05
Deepering ____ Re-perf. ____ Conv. to Enhr/SWD
Plug Back ____ Plug Back Total Depth
Commingled ____ Docket No.
Dual Completion ____ Docket No.
Other (SWD or Enhr.) ____ Docket No.

Spud Date or Recompletion Date: 11-01-05
Date Reached TD: 11-13/2005
Completion Date or Recompletion Date: 11-13/2005

API No. 15 - 009-24883-00-00
County: Barton County, Kansas, 21' S. & 29' E. of
W/2 SW SE Sec. 21 Twp. 20 S. R. 14 X
East West
639 feet from N (circle one) Line of Section
2281 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Knop and _____ Well #: 1-21
Field Name: Dundee
Producing Formation: None
Elevation: Ground: 1895' Kelly Bushing: 1903'
Total Depth: 3735' Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 820 Feet
Multiple Stage Cementing Collar Used? □ Yes ☒ No
If yes, show depth set _______ Feet
If Alternate II completion, cement circulated from _______
feet depth to _______ w/ _______ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 25,000 ppm Fluid volume 100 bbls
Dewatering method used Hauled free fluids to disposal
Location of fluid disposal if hauled onsite:
Operator Name: John J. Darrah
Lease Name: ANSHUTZ SWD License No.: 5088
Quarter Sec. 15 Twp. 21 S. R. 14 X
County: Stafford Docket No.: D-17,893

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Franklin R. Greenbaum

Signature: ___________________________________________
Title: Exploration Manager Date: 12/09/2005

Subscribed and sworn to before me this 9th day of December, 2005.

Notary Public - State of Kansas
Date Commission Expires: 04/30/2006

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes ☐ Date: ____________
Wireline Log Received
Geologist Report Received
UIC Distribution