KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5144
Name: Mull Drilling Company, Inc.
Address: P.O. Box 2758
City/State/Zip: Wichita KS 67201-2758
Purchaser: N/A
Operator Contact Person: Mark Shreve
Phone: (316) 264-6366
Contractor: Name: Discovery Drilling Co., Inc.
License: 31548
Wellsite Geologist: Bruce Reed

Designate Type of Completion:
✓ New Well
Re-Entry
Workover
Oil
SWD
SIOW
Temp. Abd.
Gas
ENHR
SIGW
✓ Dry
Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date:
Original Total Depth:
Deepering
Re-perf.
Conv. to Enhr./SWD
Plug Back
Plug Back Total Depth
Commimgled
Docket No.
Dual Completion
Docket No.
Other (SWD or Enhr.?)
Docket No.

10/24/05
10/29/05
10/30/05
Spud Date or Recompletion Date
Date Reached TD
Completion Date or Recompletion Date

API No. 15 - 167-23306 - DD-DD
County: Russell
SW, NE, NE Sec. 30 Twp. 13 S. R. 14 East West
1290 feet from S.
(circle one) Line of Section
1230 feet from E.
(circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one)
SE
NW
SW
Lease Name:
Mai Trust "A"
Well #:
1-30
Field Name:
Gorham
Producing Formation:
N/A
Elevation: Ground:
3400'
Kelly Bushing:
1871'
Total Depth:
Plug Back Total Depth:
N/A
Amount of Surface Pipe Set and Cemented at
265
Feet
Multiple Stage Cementing Collar Used?
Yes
No
If yes, show depth set
Feet
If Alternate II completion, cement circulated from
feet depth to
w.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content
14,000 ppm
Fluid volume
300 bbls
Dewatering method used
Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:

Lease Name:

Quarter Sec. Twp. R. East West
County:

Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:
Mark A. Shreve, President/COO Date: 1/4/06
Subscribed and sworn to before me this day of January
2006.

Notary Public

Date Commission Expires: 3-26-07

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes

Wireline Log Received
Geologist Report Received
UIC Distribution