WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33168
Woolsey Operating Company, LLC
Name: 125 N. Market, Suite 1000
Wichita, Kansas 67202-1775
City/State/Zip:

Purchaser: Bluestem Gas Market & American Pipeline / Plains Market
Operator Contact Person: Dean Pattisson, Operations Manager
Phone: (316) 267-4379 ext 107
Contractor: Duke Drilling Co., Inc.
License: 5929

Wellsite Geologist: None

Designate Type of Completion:

✓ New Well
✓ Oil
✓ Gas

Re-Entry
SWD
ENHR
Dry
Workover
SIOW
SIGW
Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Continental Oil & City Products
Well Name: Walsh - Sternberger 1

Original Comp. Date: 05-05-55
Original Total Depth: 5650

Deepening
Re-perf.
Conv. to Enhr./SWD
Plug Back
Plug Back Total Depth

Commingled
Docket No.
Dual Completion
Docket No.
Other (SWD or Enhr.)
Docket No.

09/09/2005
09/09/2005
09/08/2005
12/01/2005

Spud Date or Recompletion Date
Date Reached TD
Completion Date or Recompletion Date

API No. 15 - 007-00157 00-01

County: Barber

75 S of SW, NW, NW
605' FNL
feet from S / (circle one) Line of Section

330 FWL
feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: OAKES 'A' GU
Well #: 6 'OWWO'

Field Name: Aetna

Producing Formation: Mississippian

Elevation: Ground: 1627
Kelly Bushing: 1638

Total Depth: 5426
Plug Back Total Depth: 5375

Amount of Surface Pipe Set and Cemented at: 5375

Multiple Stage Cementing Collar Used? Yes □ No □

If yes, show depth set: 5375 Feet

If Alternate II completion, cement circulated from:

foot depth to: 5375 w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 92,000 ppm
Fluid volume 1000 bbls

Dewatering method used: Allow to dehydrate

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name:

Quarter Sec. Twp. S. R. E. West

County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-103, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dean Pattisson, Operations Manager
Date: 01/06/2006

Subscribed and sworn to before me this 6th day of January
2006

Notary Public: Debra K. Clingan

Date Commission Expires: March 15, 2006

KCC Office Use ONLY

YES
Letter of Confidentiality Attached

If Denied, Yes □ Date:

Wireline Log Received
Geologist Report Received
UIC Distribution