API No. 15-167-23230  
County: Russell  
Sec. 16 Twp. 15S Rge. 14 E  
C - N2  
X W
1425 Feet from North Line of Section  
2590 Feet from East Line of Section

Footages calculated from nearest outside section corner: NE

Field Name: Strick

Operator: License #: 9477
Name: Central Operating, Inc.
Address: 1600 Broadway
Suite 1050
City/State/Zip: Denver, CO 80202
Purchaser: NCRA
Operator Contact Person: P.A. Brew
Phone: 303-894-9576
Contractor: Name: Murfin Drilling Company
License: 30606

Wellsite Geologist: Jerry D. Green
Designate Type of Completion: X New Well  
Re-Entry Workover

X Oil SWD SIOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-Entry: Oil well info as follows:

Operator: 
Well Name: 
Comp. Date: Old Total Depth:

Deepening: Re-Perf. Conv. To Inj/SWD
Plug Back: PBT
Commingled: Docket No.
Dual Completion: Docket No.
Other (SWD or Inj?): Docket No.

7/25/03 8/2/03 8/14/03
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82030196 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geological well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature:  
Title: President  
Date: 9-2-03
Subscribed and sworn to before me this 2nd day of Sept., 2003.
Notary Public
My Commission Expires: May 28, 2007

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Geologist Report Received

Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)
Operator Name: Central Operating, Inc.
Lease Name: Killian-Stricker
Well #: 1

Sec. 16 Twp. 15S Rge. 14

Instructions: Show important tops and base of formation penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)
☐ Yes  ☐ No

☐ Log
Formation (Top), Depth and Datum
Name  Top  Datum
☐ Sample

Anhydrite
Topeka
Heebner
Toronto
L-KC
BKC
Arbuckle
RTD

RECEIVED
SEP 04 2003
KCC WICHITA

CASING RECORD  ☐ New  ☐ Used
Report all strings set – conductor, surface, intermediate, production, etc.

<table>
<thead>
<tr>
<th>Purpose of string</th>
<th>Size Hole Drilled</th>
<th>Size Casing Set (in O.D.)</th>
<th>Weight Lbs./Ft.</th>
<th>Setting Depth</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>surface</td>
<td>12-1/4&quot;</td>
<td>8-5/8&quot;</td>
<td>24</td>
<td>224'</td>
<td>common</td>
<td>160</td>
<td>2% gel, 3% CC</td>
</tr>
<tr>
<td>production</td>
<td>7-7/8&quot;</td>
<td>5-1/2&quot;</td>
<td>14</td>
<td>3344'</td>
<td>SMD</td>
<td>150</td>
<td>2% CC, 0.5% Halad-1, 1/4#/sk flocele</td>
</tr>
</tbody>
</table>

ADDITIONAL CEMENTING/SQUEEZE RECORD

<table>
<thead>
<tr>
<th>Purpose:</th>
<th>Depth Top</th>
<th>Depth Bottom</th>
<th>Type of Cement</th>
<th># Sacks Used</th>
<th>Type and Percent Additives</th>
</tr>
</thead>
<tbody>
<tr>
<td>Perforate</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Protect Casing</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Back TD</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Plug Off Zone</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

PERFORATION RECORD – Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

<table>
<thead>
<tr>
<th>Shots per Foot</th>
<th>PERFORATION RECORD – Bridge Plugs Set/Type</th>
<th>Acid. Fracture, Shot, Cement, Squeeze Record</th>
</tr>
</thead>
<tbody>
<tr>
<td>4</td>
<td>3239-42'</td>
<td>500 gal 15% MCA &amp; 1000 gal 15% NEFe</td>
</tr>
</tbody>
</table>

TUBING RECORD
Size 2-3/8"  Set At 3329'  Packer At Liner Run
☐ Yes  ☐ No

Date of First, Resumed Production, SWD or inj. 8/18/03
Producing Method
☐ Flowing  ☒ Pumping  ☐ Gas Lift  ☐ Other (Explain)

Estimated Production Per 24 Hours
Oil 50 Bbls.  Gas  Mcf  Water  Bbls.  Gas-Oil Ratio  Gravity 40

Disposition of Gas  ☐ Vented  ☐ Sold  ☐ Used on Lease  ☐ Open Hole  ☐ Perf.  ☐ Dually Comp.  ☐ Commingled  ☐ Other (Specify)

METHOD OF COMPLETION

Production Interval 3239-42'
To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

Thanks
To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE  T.C. Larson

PRINTED NAME  T.C. Larson