State of Kansas
NOTICE OF INTENTION TO DRILL
Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: 6-13-93

OPERATOR: License #: 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water St. Suite 300
City/State/Zip: Wichita, KS 67202
Contact Person: Scott Robinson
Phone: 316-267-2941

CONTRACTOR: License #: 30606
Name: Murfin Drilling Company, Inc.

Well Drilled For: Oil
Well Class: Infield
Type Equipment: Mud Rotary

X. Oil
Y. Gas
Z. Storage
OHW-Disposal
Seismic
# of Holes
A. Other

If OHWO: old well information as follows:
Operator:
Well Name:
Comp. Date:
Old Total Depth:

Directional, Deviated or Horizontal wellbore?

If yes, true vertical depth:
Bottom Hole Location:

Spat
\[ S/2 S.W. \text{-} N.W. \text{ Sec. 9 Twp. 7 S. Rg. 23 East} \]

2310 feet from South / North line of Section

1980 feet from East / West line of Section

IS SECTION \( X \) REGULAR ______ IRREGULAR ______

(Note: Locate well on the Section Plat on Reverse Side)

County: Graham
Lease Name: Seeger
Well #: J-9
Field Name: Wildcat
Is this a Prorated/Spaced Field? \( \checkmark \) yes \( \times \) no
Target Formation(s) LKC.

Nearest lease or unit boundary: 330' from

Ground Surface Elevation: Est. 2419 feet MSL
Water well within one-quarter mile: \( \checkmark \) yes \( \times \) no
Public water supply well within one mile: \( \checkmark \) yes \( \times \) no

Depth to bottom of fresh water: 1500'
Depth to bottom of usable water: 1240'

Surface Pipe by Alternate:

\( \begin{align*}
\text{Length of Surface Pipe Planned to be set:} & \quad 1 x \quad 250' \\
\text{Length of Conductor pipe required:} & \quad N/A
\end{align*} \)

Projected Total Depth: 4000'
Formation at Total Depth: Marmaton
Water Source for Drilling Operations:

\( \begin{align*}
\text{well} \quad & \text{farm pond} \quad \checkmark \quad \text{other}
\end{align*} \)

DNR Permit #:
Will Cores Be Taken?
If yes, proposed zone:

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an alternate is completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/7/93
Signature of Operator or Agent: John R. Dannell
Title: Agent for Operator

FOR KCC USE:
API: 046-22716-00-00
Conductor pipe required: \( \checkmark \) None feet
Minimum surface pipe required: \( \checkmark \) 250 feet per Alt. 6'
Approved by: 6/8/93

This authorization expires: 12-9-93
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: 
Agent:

REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage distribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-

OPERATOR Murfin Drilling Company, Inc.
LEASE Seeger 1-9
WELL NUMBER 1-9
FIELD Wildcat

LOCATION OF WELL: COUNTY Graham
2310 feet from south/north line of section
1980 feet from east/west line of section
SECTION 9 TWP 7S RGE 23W

NUMBER OF ACRES ATTRIBUTABLE TO WELL
QTR/QTR/QTR. OF ACREAGE

IS SECTION REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
3) the distance to the nearest lease or unit boundary line.