FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 1-14-91

Expected Spud Date: January 14, 1991

OPERATOR: License #: 5011
Name: Viking Resources, Inc.
Address: 105 S. Broadway, Suite 1040
City/State/Zip: Wichita, Kansas 67202-4224
Contact Person: James B. Devlin
Phone: (316) 262-5502

CONTRACTOR: License #: 5422
Name: Abercrombie Drilling, Inc.

Well Drilled For: Well Class: Type Equipment:
.Oil ... Inj ... Infield X. Mud Rotary
.Gas ... Storage ... Pool Ext. ... Air Rotary
.Oil ... Disposal ... X. Wildcat ... Cable
.Seismic; # of Holes

If OWM: old well information as follows:
Operator: 
Well Name: 
Comp. Date: ... Old Total Depth ...

Directional, Deviated or Horizontal wellbore? ... yes ... no
If yes, total depth location: ..........

County: Graham

Target Formation(s): Top ...

Nearest lease or unit boundary: 330

If this is a Prorated Field? ... yes ... no

Municipal well within 330 feet: ... yes ... no

City/State/Zip: Wichita, Kansas

Ground Surface Elevation: Unknown, feet

Depth to bottom of fresh water: ...

Depth to bottom of usable water: ...

Surface Pipe by Alternate: ...

Length of Surface Pipe Planned to be set: ...

Length of Conductor pipe required: ...

Projected Total Depth: ...

Formation at Total Depth: ...

Water Source for Drilling Operations:
... well, X farm pond, other ...

DVR Permit #: ...

Will Cores Be Taken? ... yes ... no

If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate 11 completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

Date: 1-14-91 Signature of Operator or Agent: Robert Patterson Title: 6-30-91

FOR KCC USE:

API # 15-1
Conductor pipe required: None
Minimum surface pipe required: 300 feet per Alt.
Approved by: [Signature]
EFFECTIVE DATE: 1-14-91
This authorization expires: 7-9-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CPD-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Viking Resources, Inc.
LEASE Seeger
WELL NUMBER 1
FIELD Wildcat

LOCATION OF WELL: NE NE NE
4950 feet north of SE corner
330 feet west of SE corner
Sec. 9 T 7 R 23 NW
COUNTY Graham
IS SECTION X REGULAR IRREGULAR?
IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.
NO. OF ACRES ATTRIBUTABLE TO WELL 160
DESCRIPTION OF ACREAGE NE/4 9

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;

2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;

3) the distance of the proposed drilling location from the section's east and south lines; and

4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent

Date 1-14-91 Title 650.04.157